

Global Nuclear Energy Partnership



GNEP Spent Fuel Processing; Waste Streams and Disposition Options

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Reprocessing Plants in Operation or Planned Today

Country	Location	Capacity, t/y
China	Jiuquan	25
	(Planned, 2020-2025)	800
France	LaHague (UP2-800, UP-3)	1,600
India	Trombay	60
	Tarapur	210
	Kalpakkam	300
Japan	Tokai-mura	100
	Rokkasho-mura	800
Russia	Chelyabinsk (Mayak, RT-1)	400
	(Planned, 2025)	1,000
United Kingdom	Sellafield B205	1,500
	Sellafield THORP	1,200
United States	CFTC (Planned, 2020-2025)	2,500



Contemporary Plants use the PUREX Process





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Issues with the PUREX Process

- Process is well-understood and proven to be commercially viable
- Pure plutonium stream is separated; civil use of this material is against national policy of the United States – mixed oxide fuel will be used for disposition of excess weapons plutonium in commercial reactors, however
- Minor actinides are sent to waste, greatly increasing its radiotoxicity and volume
- Major heat-generating radionuclides go into the highlevel waste stream; no benefits to heat management in a geologic repository
- Minor modifications to the process (e.g., recombining uranium and plutonium streams) are easily subverted for clandestine production of plutonium





Design of GNEP Process for Treatment of LWR Spent Fuel

- Generation of no high-level liquid wastes requiring extended underground tank storage
- "Limited emissions" goal
 - Recovery of I, Kr, ³H, ¹⁴CO₂
- Added fuel cycle costs to amount to minimal increase in the busbar cost of electricity; efficient operation at high throughput
- Efficient removal, > 95%, and immobilization of long-lived fission products (specifically iodine and technetium) to reduce repository dose rate
- Ten-fold or greater reduction in high-level waste volume relative to direct disposal of spent fuel
- Integrated process: ≥99.9% removal of transuranics and shortlived fission products (Cs, Sr) to reduce radiotoxicity and heat load; no separation of pure plutonium



UREX+1a Process (Current GNEP Reference)



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Laboratory-Scale Testing of the UREX+1a Process

(July 2006, 1 kg LWR spent fuel; solvent extraction process segment only; feed material: Cooper [BWR, 34 GWd/t] and H.B. Robinson [PWR, 76 GWd/t])

Element	Recovery Eff.	Remarks
Uranium	99.9992%	Non-TRU (<100 nCi/g)
Technetium	95.5%	Soluble Tc
Cesium	>99.85%	
Strontium	99.1%	
Plutonium	>99.998%	Total lanthanide content
Neptunium	>99.992%	of transuranics <0.05%
Americium	>99.97%	(DF>2,000)
Curium	>99.9993%	





UREX+ Process: Possible Variations

Process	1 st Product	2 nd Product	3 rd Product	4 th Product	5 th Product	6 th Product	7 th Product
UREX+1	U (highly purified)	Tc, I (LLFPs, dose issue)	Cs,Sr (short-term heat mgmt.)	Other FPs	TRU+Ln (temporary storage)		
UREX+1a	U (highly purified)	Tc, I (LLFPs, dose issue)	Cs,Sr (short-term heat mgmt.)	FPS (including lanthanides)	TRU (group extraction)		
UREX+2	U (highly purified)	Tc, I (LLFPs, dose issue)	Cs,Sr (short-term heat mgmt.)	Other FPs	Pu+Np (for FR recycle fuel)	Am+Cm +Ln (temp. storage)	
UREX+3	U (highly purified)	Tc, I (LLFPs, dose issue)	Cs,Sr (short-term heat mgmt.)	FPS (including lanthanides)	Pu+Np (for FR recycle fuel)	Am+Cm (heterogeneous targets)	
UREX+4	U (highly purified)	Tc, I (LLFPs, dose issue)	Cs,Sr (short-term heat mgmt.)	FPS (including lanthanides)	Pu+Np (for FR recycle fuel)	Am (heterogeneous targets)	Cm (storage)

• All processes provide the same repository benefits

• UREX+1 and UREX+1a are designed for homogeneous recycle of all transuranics to fast spectrum reactors

• UREX+2, +3 and +4 are designed for heterogeneous recycling, possibly as an evolutionary step, to preclude the need for remote fabrication of fuel



UREX+1a Process: Waste and Storage Products



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Alternative Process

- UREX+1a process is a group TRU extraction process that requires remote fabrication of the TRU recycle fuel
- Remote fuel fabrication will almost certainly result in higher fuel fabrication costs (relative to glovebox fabrication of U-Pu MOX fuel)
- Technologies for remote fabrication will not be available at a high level of technological maturity for a number of years
- Therefore, an alternative process (UREX+3) is being considered that would recycle U-Pu-Np as fast reactor fuel, with Am being transmuted in dedicated target assemblies; Cm can be separated for storage and decay to Pu/Am









Waste and Product Streams: Present Plans for Disposition

- Tritium: collect as tritiated water, incorporate in grout and encapsulate
- Cladding hulls (greatest volume contributor to HLW):
 - Largest fraction: wash (target: non-TRU), compact and encapsulate
 - Portion: use as matrix material for technetium/UDS alloy
- Technetium: recover in metallic form, combine with undissolved solids and a fraction of the cladding hulls, dispose as a metallic HLW form
- Xenon/krypton: immobilize in zeolite or clathrates, dispose as HLW; potential for xenon-krypton separation is being studied
- Carbon-14: recover as CO₂, convert to carbonate and dispose as HLW





Waste and Product Streams: Present Plans for Disposition (continued)

- Iodine: trap in silver-coated zeolite, convert to potassium iodate and dispose as HLW
- Uranium: store in drums for future use (re-enrichment, recycle to fast reactors) or disposal as LLW
- Cesium/strontium: recover at high level of purity, immobilize in an aluminosilicate mineral matrix and store until radionuclides have decayed to levels acceptable for disposal as LLW

Residual fission products (lanthanides and transition metals): most have decayed to stable isotopes; lanthanides are good glass-formers and can be vitrified at high level of waste loading; transition metals may be better combined with the recovered technetium and alloyed with Zircaloy cladding hulls





UREX+1a/+3 Processes: Projected Waste Generation for Every 100 Metric Tons of Spent Fuel Processed

Waste Stream	Waste Composition	Category	Volume, m ³
Uranium	U ₃ O ₈ powder	(Storage)	18
Cesium/strontium	Cs/Sr aluminosilicate	(Storage)	1.1
Hulls + Tc, sludge	Zr-Fe based alloy	HLW	0.6
Compacted hulls	Non-TRU Zr	HLW	6.1
U losses	Borosilicate glass	HLW	1.0 - 3.4
TRU losses	Borosilicate glass	HLW	0.06
lodine	Potassium Iodate	HLW	0.018
Krypton	Zeolite/aluminosilicate	HLW	0.014
Tritium	Grout	HLW	<0.01
Lanthanide FPs	LABS glass	HLW	0.31
Carbon-14	Sodium carbonate	HLW	0.034

For comparison, 100 tons of untreated spent fuel has an unpackaged volume of 45 m³





Future Improvements

- Cladding hulls comprise the largest part of the estimated high-level waste volume
- Studies are in progress to evaluate the potential for recycling zirconium for production of LWR fuel cladding
- Industrial suppliers have indicated the feasibility of fabricating cladding with small content of ⁹³Zr
- Other activation products are removed in the chloride volatility process used for Zr recovery
- On the other hand, a ten-fold reduction in high-level waste volume may be more than adequate; the compacted hulls and hardware are not significant contributors to the repository heat load

