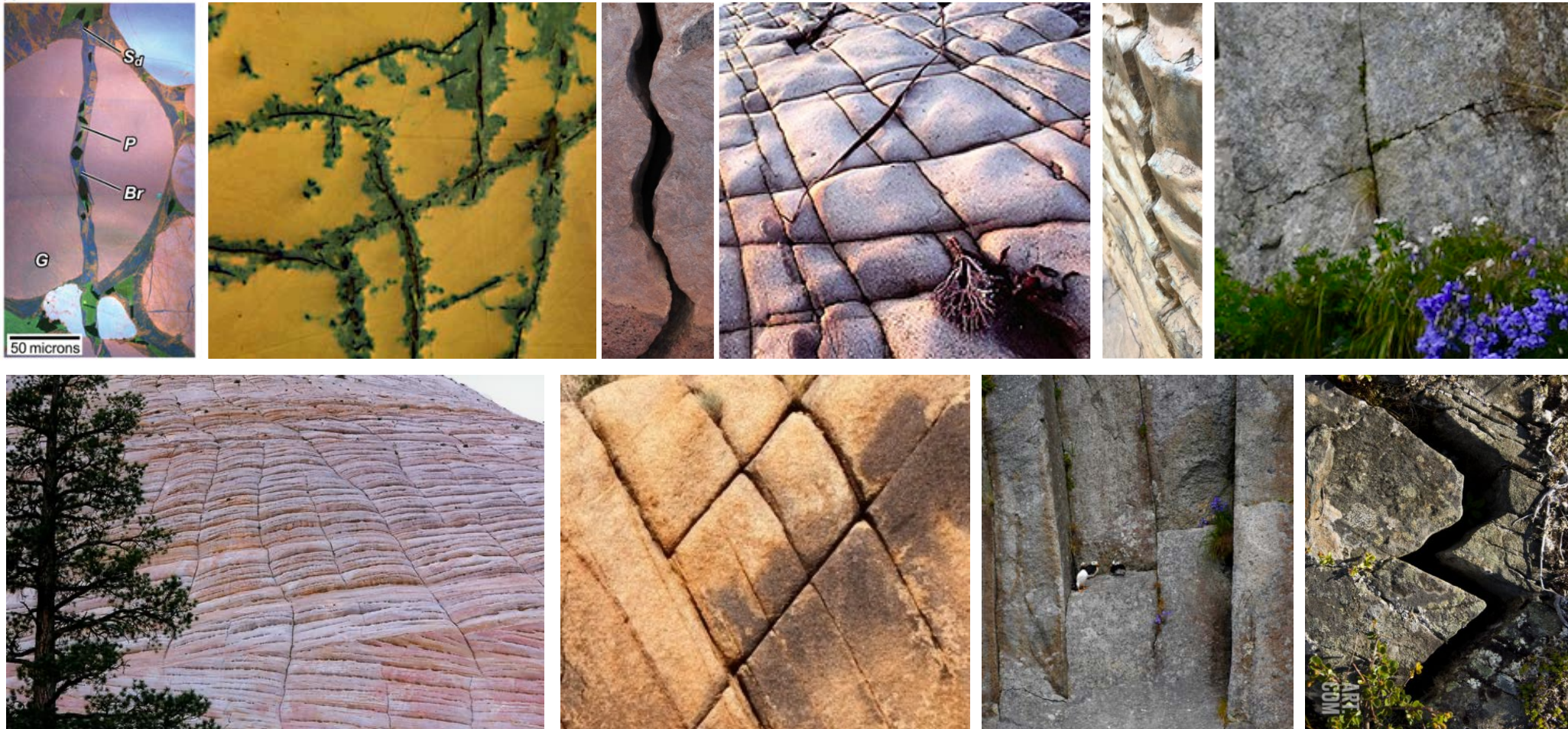


# The Central Role of Geometry in Fracture Behavior

Laura J. Pyrak-Nolte  
Purdue University



Sources available upon request

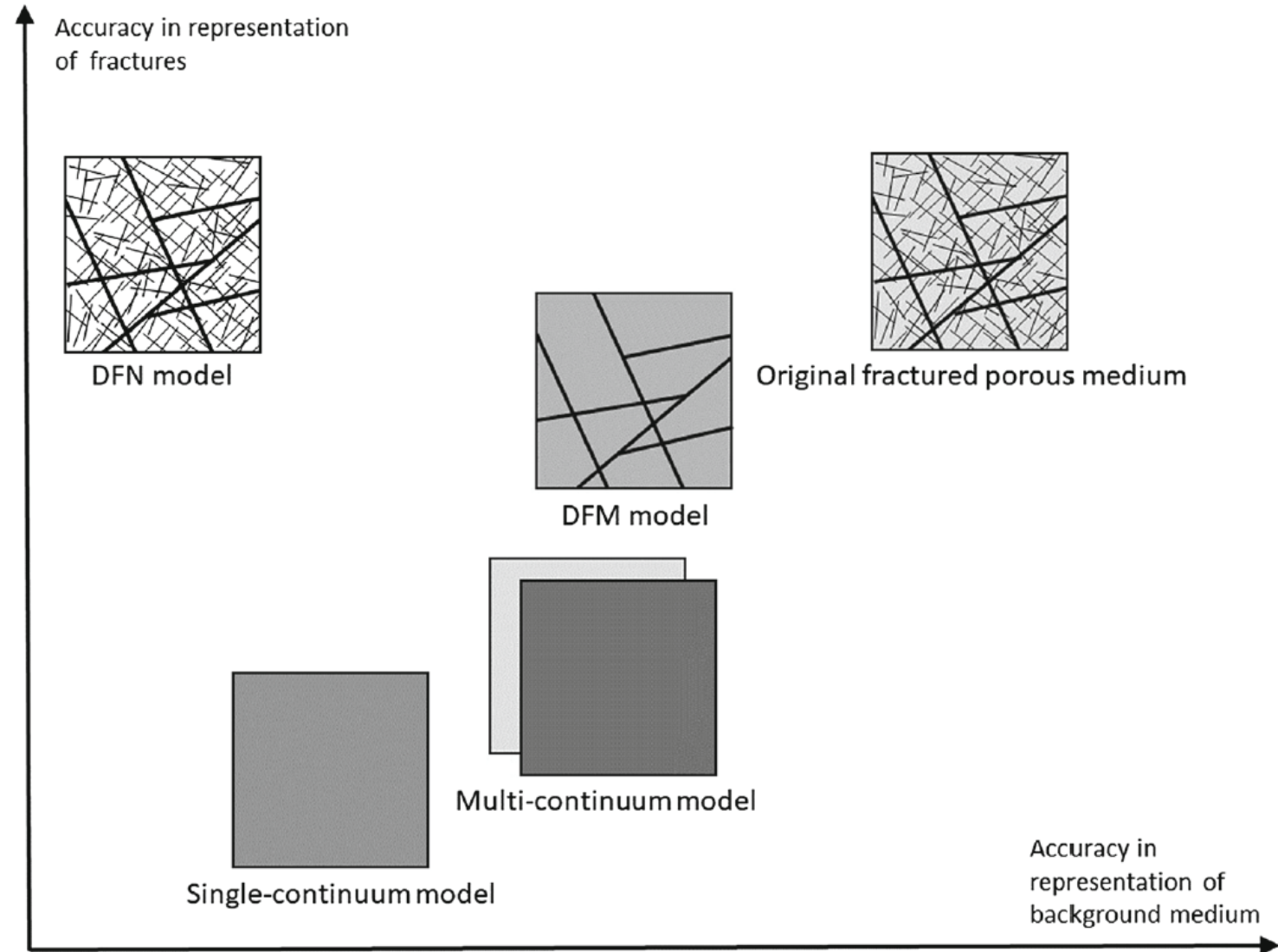
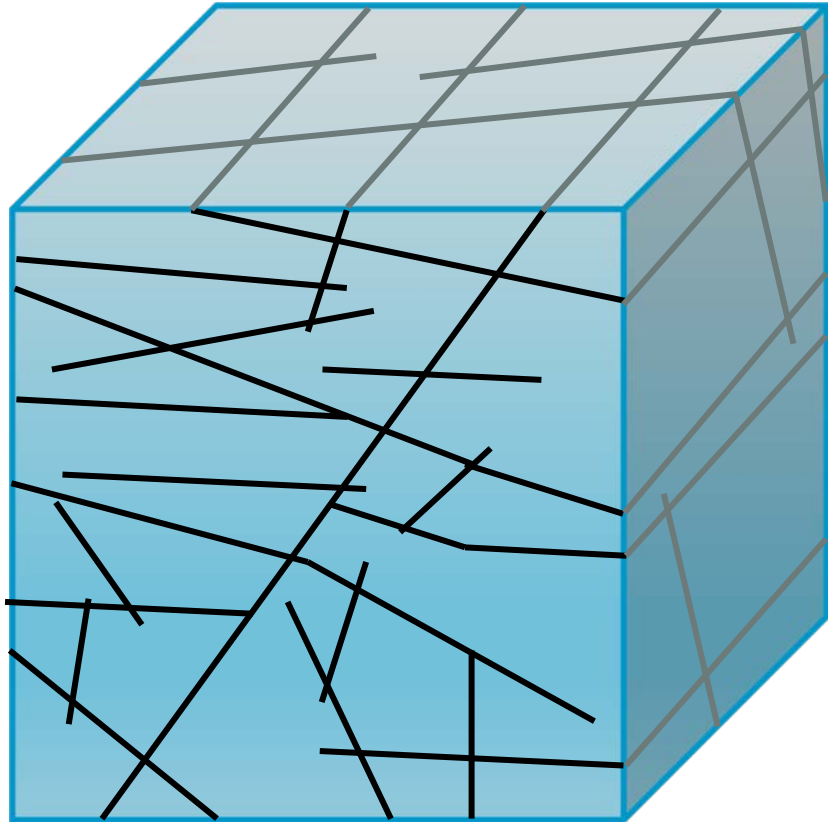
**Advances in Fracture Characterization Methods:** Highlight any recent breakthroughs or innovative approaches related to **fracture characterization**. This could include advancements in data collection, imaging techniques, or modeling.

**Representation of Fractures and Fracture Networks in Flow Models:** **Share insights into representing fractures within flow models**. Consider discussing how these representations impact thermal, mechanical, and chemical processes in crystalline rocks.

**Projects Focused on Crystalline Rock Processes:** If you've been involved in recent **projects related to crystalline rock behavior**, please provide an overview. Lessons learned from these endeavors would be valuable.

**Lessons learned/insights from your research journey and future outlook:** **Valuable insights gained based on your research experience** related to crystalline rocks. Additionally, share **your vision for future research** in this field.

# Fracture Network Flow Models

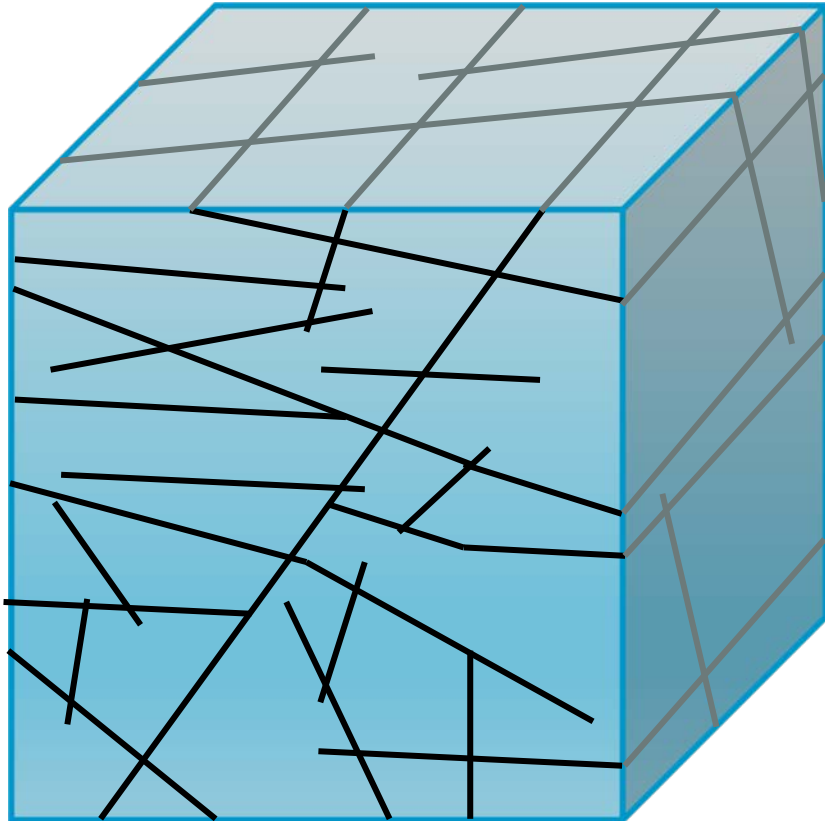


Berre et al., 2019

## Key to Fracture Flow & Deformation Models:

### Assumptions:

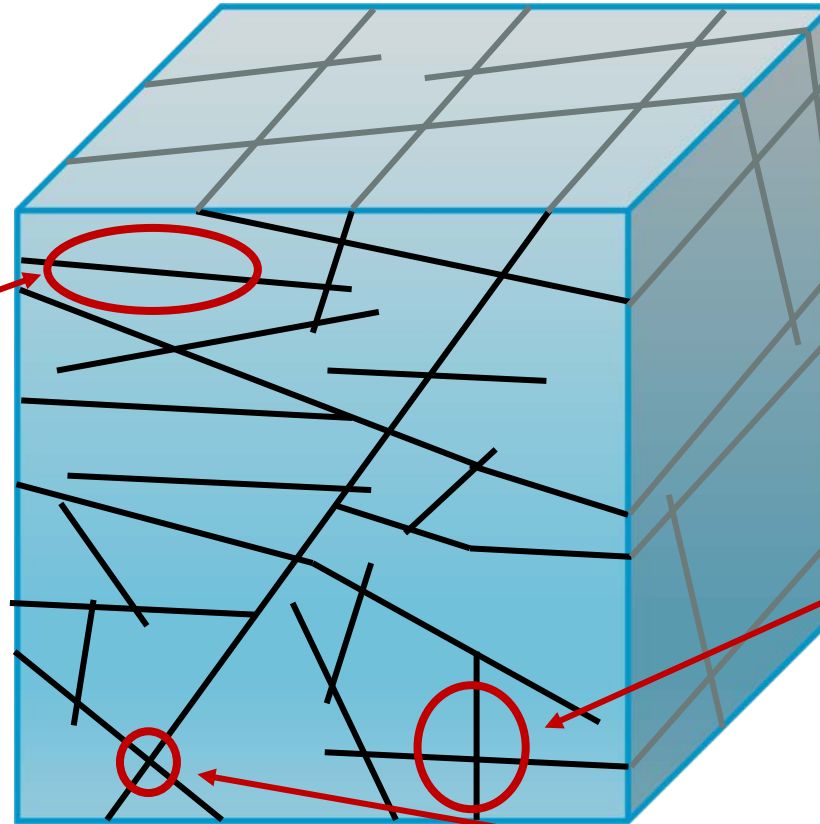
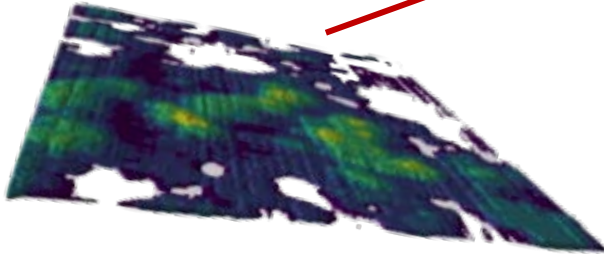
- ❖ fracture geometry (aperture, contact area, length, location, number, orientation, ...)
- ❖ geometry evolution under stress or from other physical and chemical processes
- ❖ intersections (aperture, contact area, pinch points, ...)
- ❖ fluid & material properties



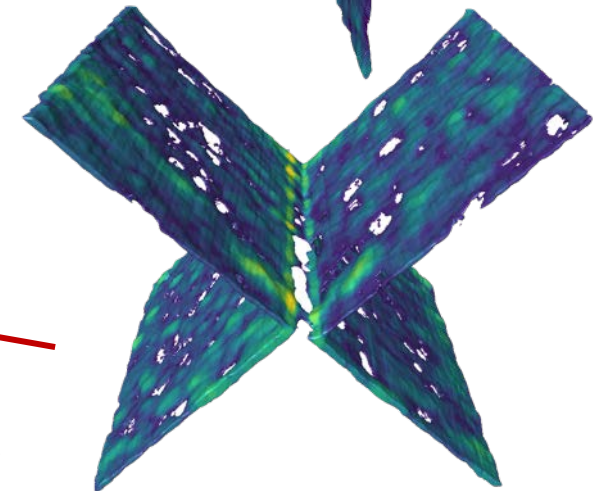
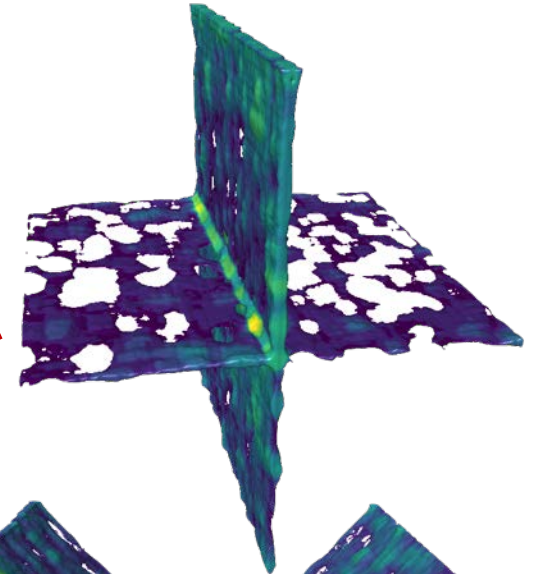


## Fracture Network

Single Fracture Representation



Fracture Intersections  
Impact of Orientation

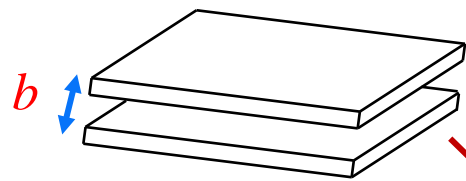


White: Contact Area  
Blue-Green-Yellow-Red: Increasing Aperture

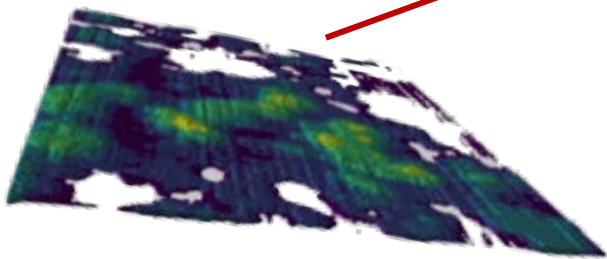
Mixing Rules for  
Fracture Intersections



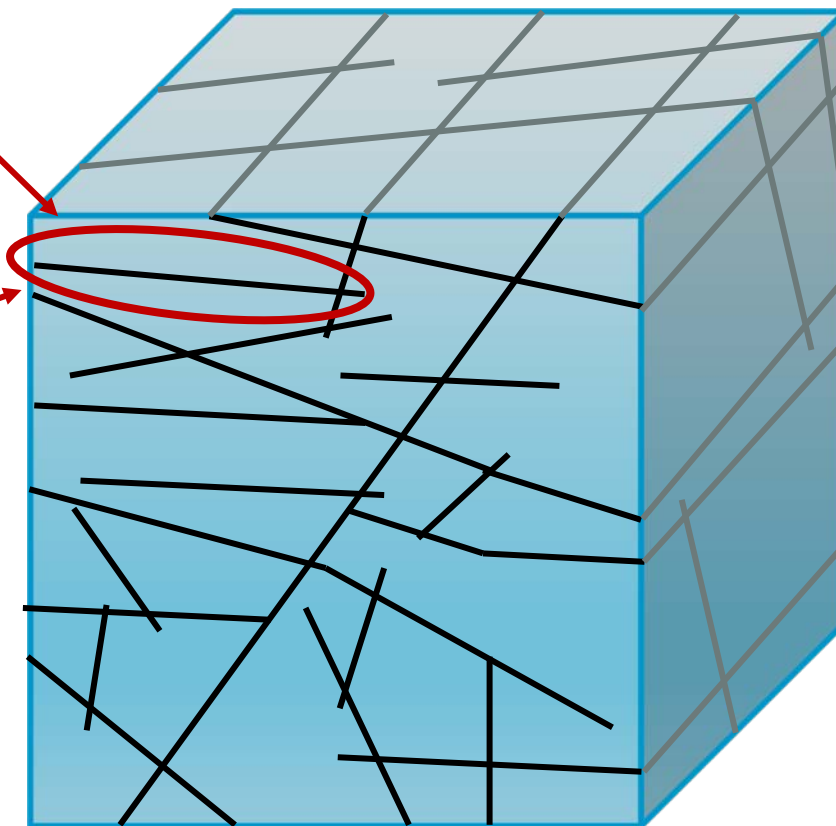
# Begin with Flow in a Single Fracture



Single Fracture



3D Network



Cubic Law – parallel plates

$$Q = \frac{b^3 \Delta P}{12\mu L}$$

(Lomize, 1950)

*b* - aperture

$\Delta P$  – pressure drop

$\mu$  – viscosity

*L* – fracture length

Which aperture?

Hydraulic aperture

Mechanical aperture

Are either sufficient?

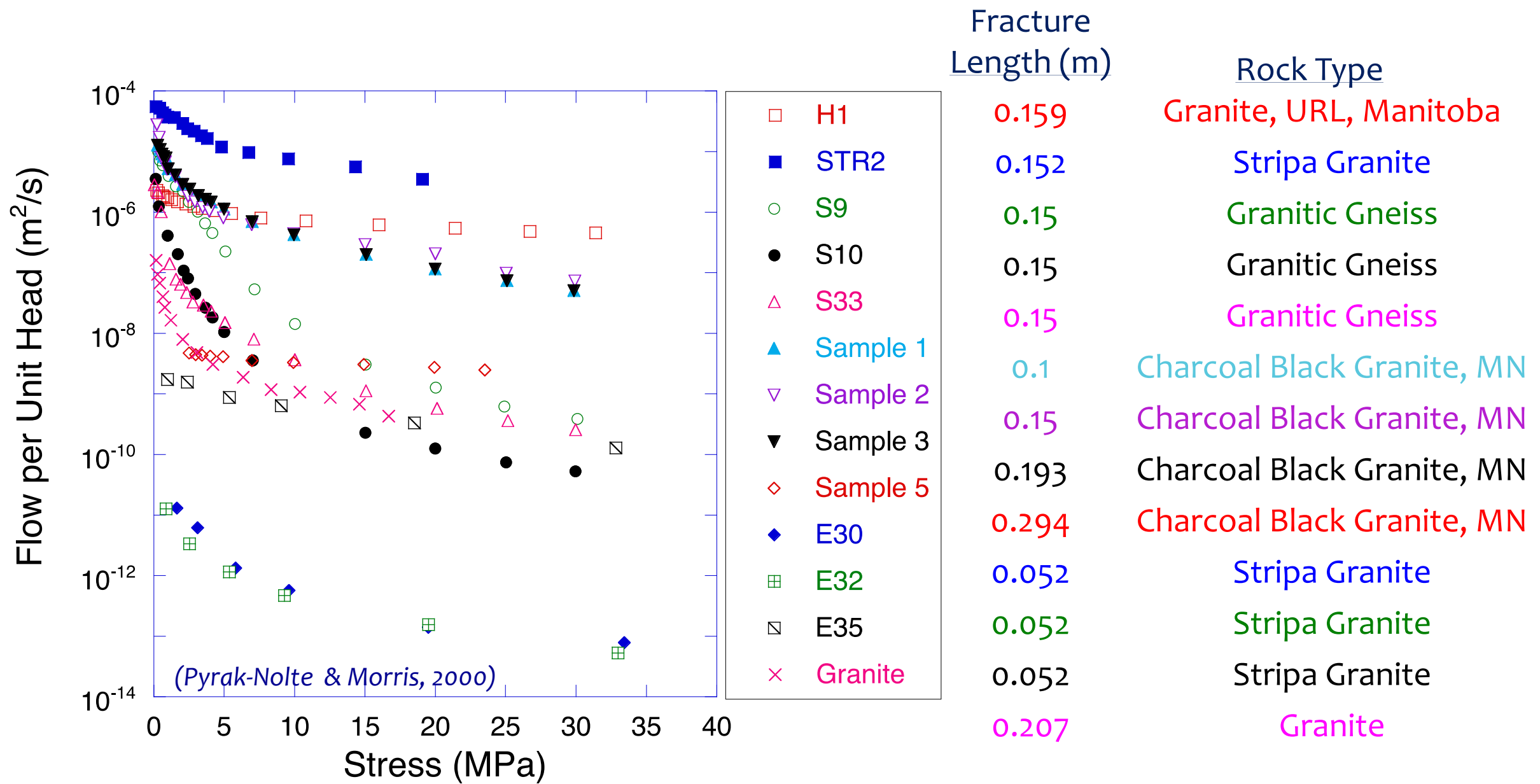
What about anisotropy?

White: Contact Area

Blue-Green-Yellow-Red: Increasing Aperture

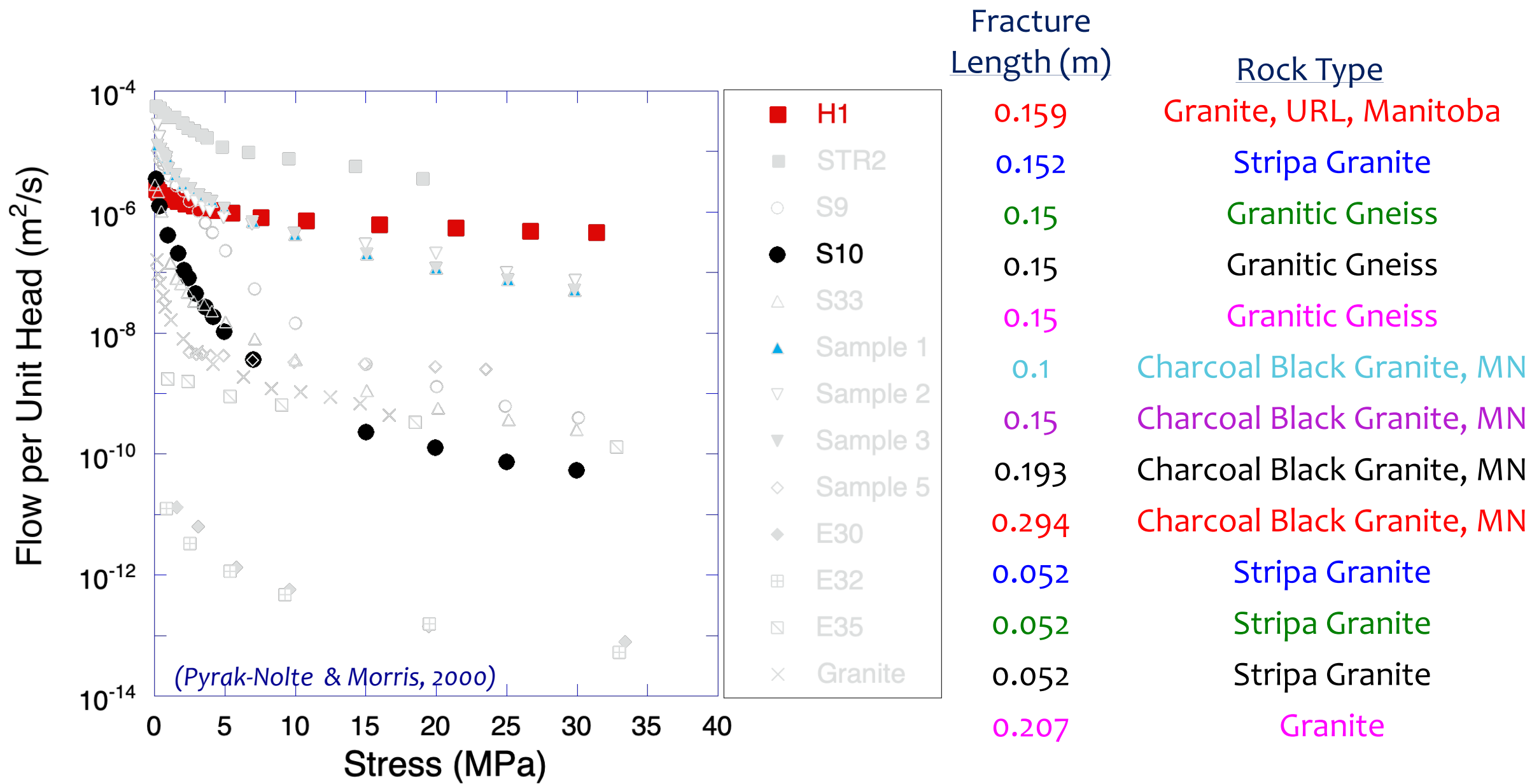


# Flow in a Single Fracture in Granitic Rock for different Fracture Lengths





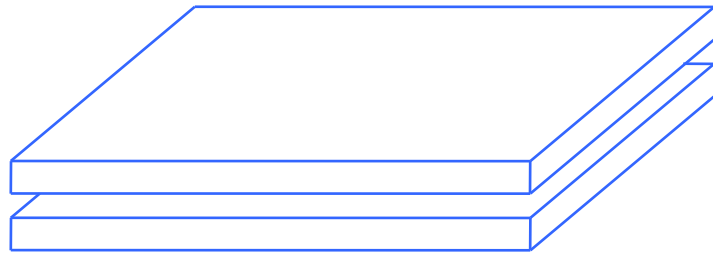
# Flow in a Single Fracture in Granitic Rock for different Fracture Lengths



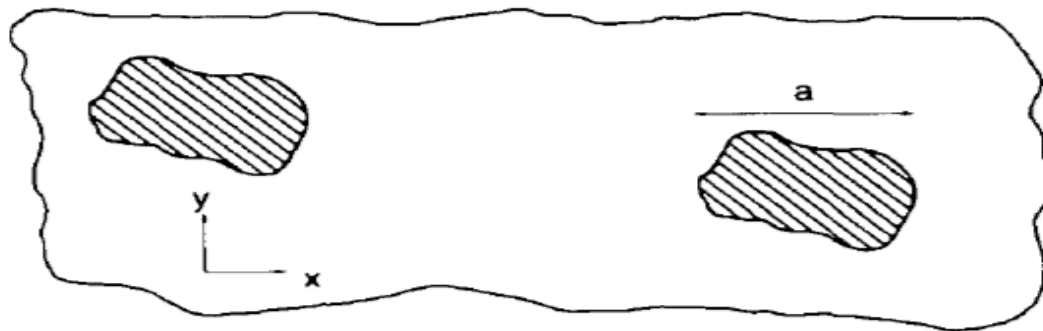
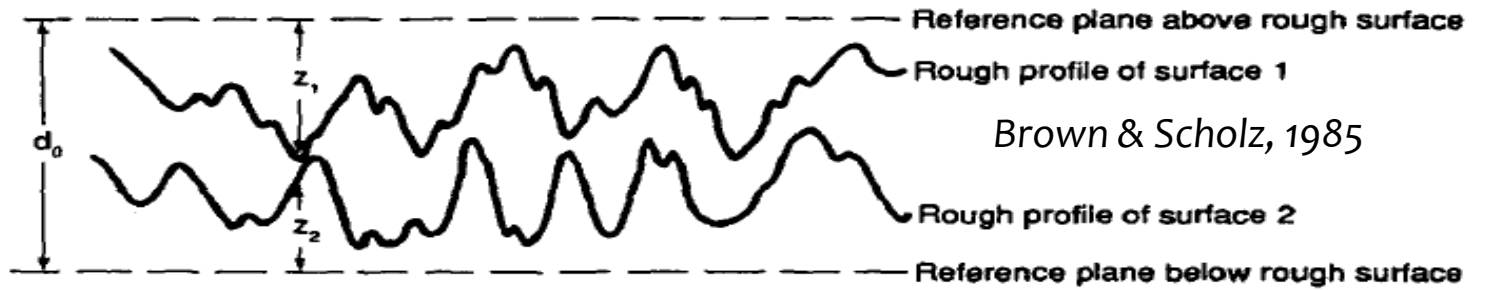




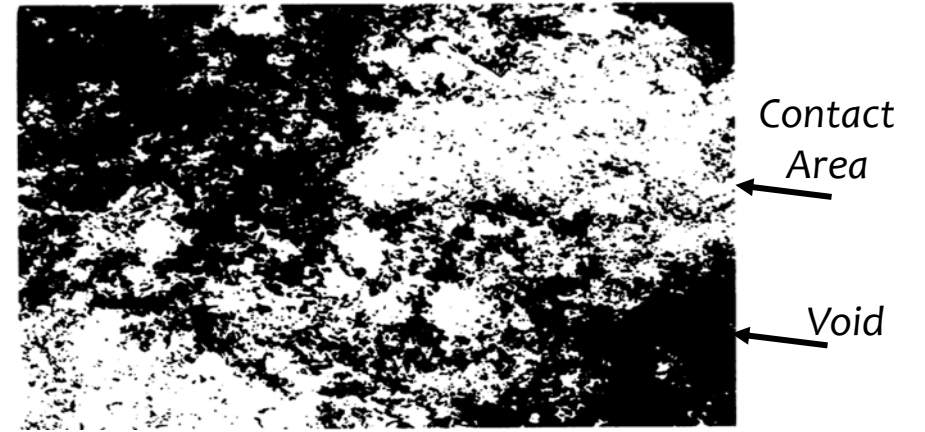
# Fluid Flow: Evolution of Single Fracture Representation from Experimental Data



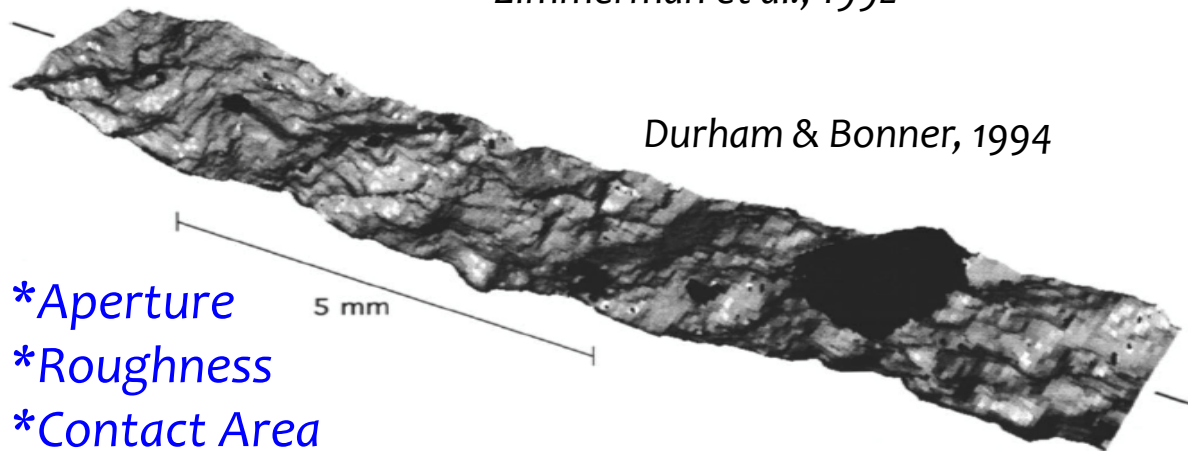
Lomize, 1951



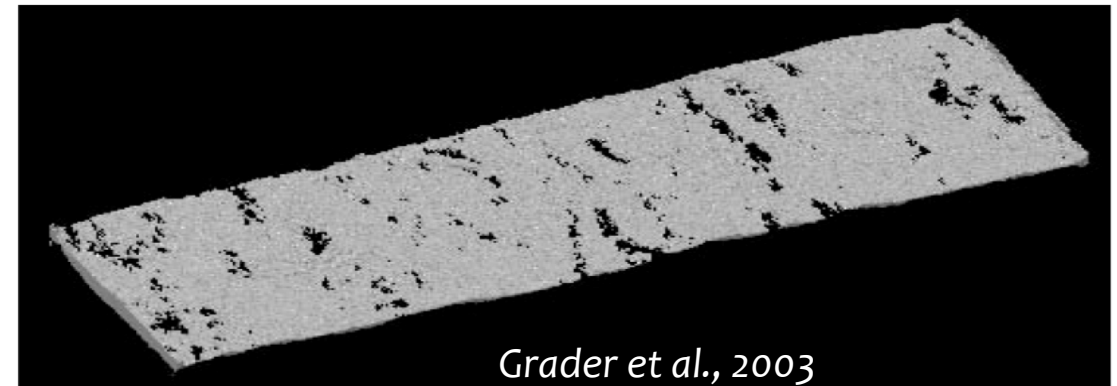
Zimmerman et al., 1992



Pyrak-Nolte et al., 1987



Durham & Bonner, 1994

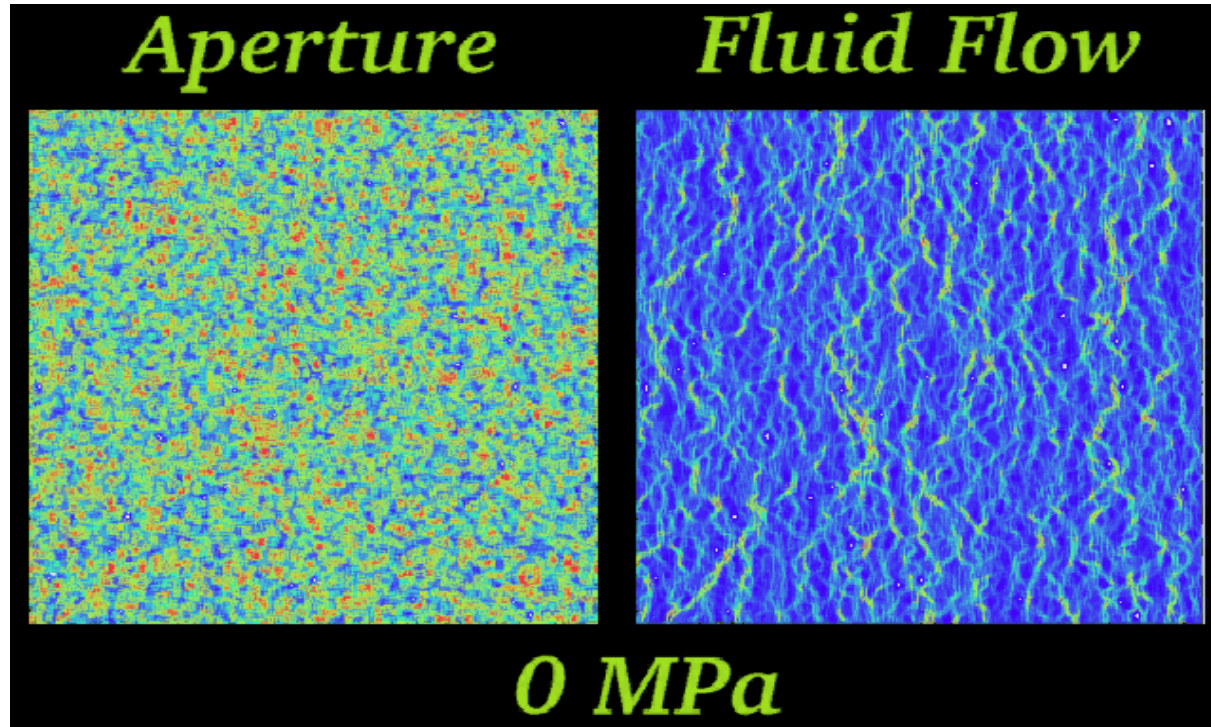


Grader et al., 2003

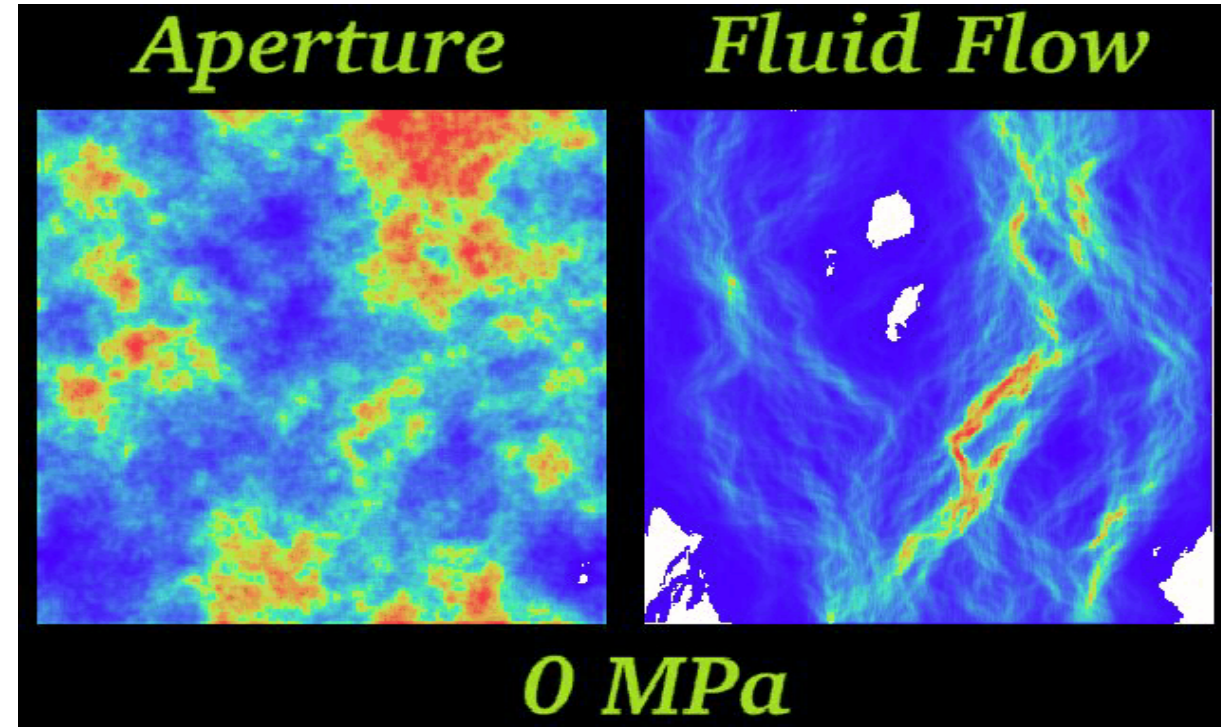
- \*Aperture
- \*Roughness
- \*Contact Area



## Random Distribution



## Spatially Correlated



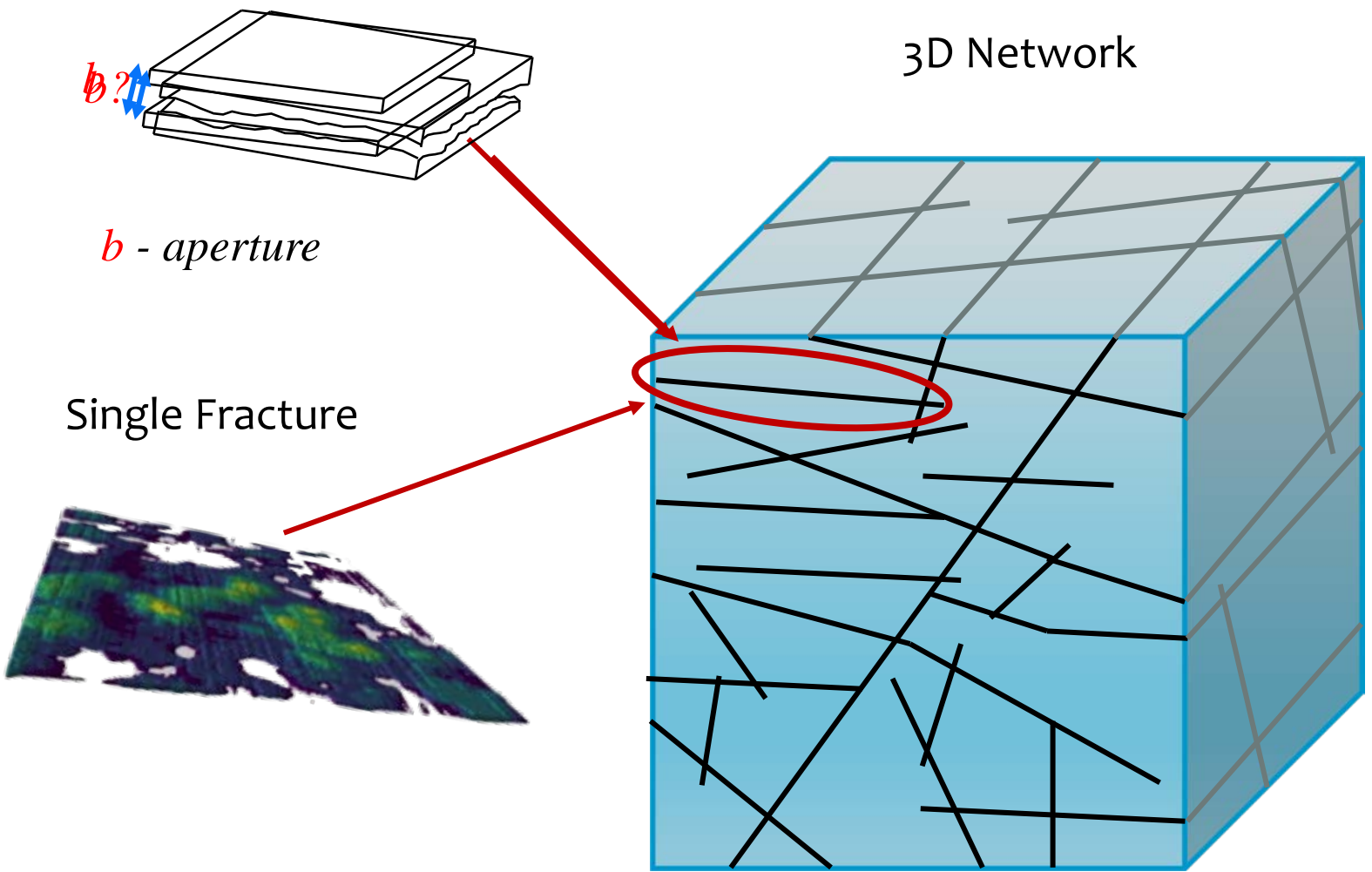
White: Contact Area/No Flow

Blue-Green-Yellow-Red: Increasing Aperture/Increasing Flow Rate



# Representation of Deformation of a Single Fracture

Laura J. Pyrak-Nolte | Purdue University



Closure law

$$\sigma = C \frac{\delta_{max}}{\delta_{max} - \delta}$$

$\delta$  - closure

$C$  - modulus

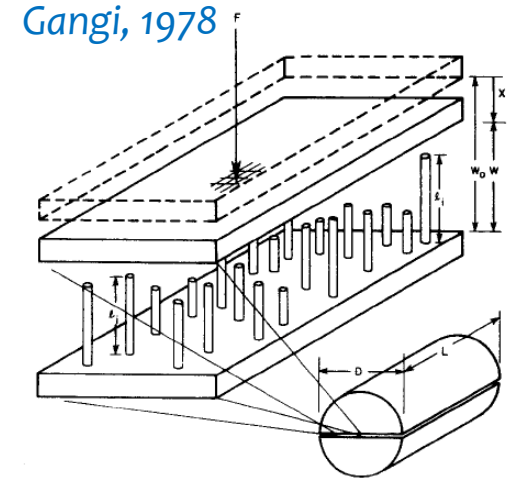
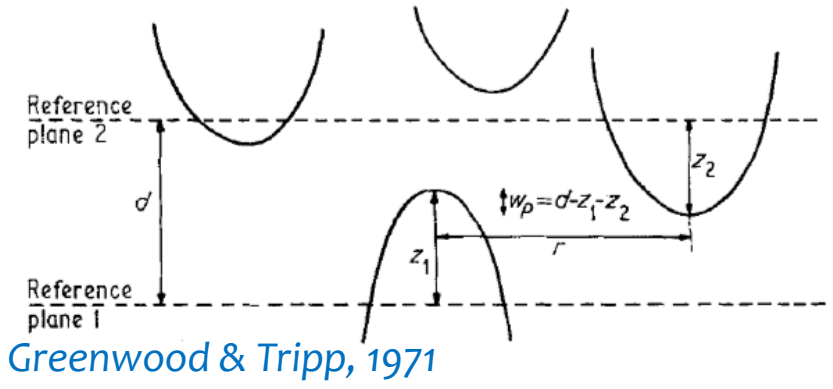
$\sigma$  - normal stress

(Bandis & Barton, 1983)

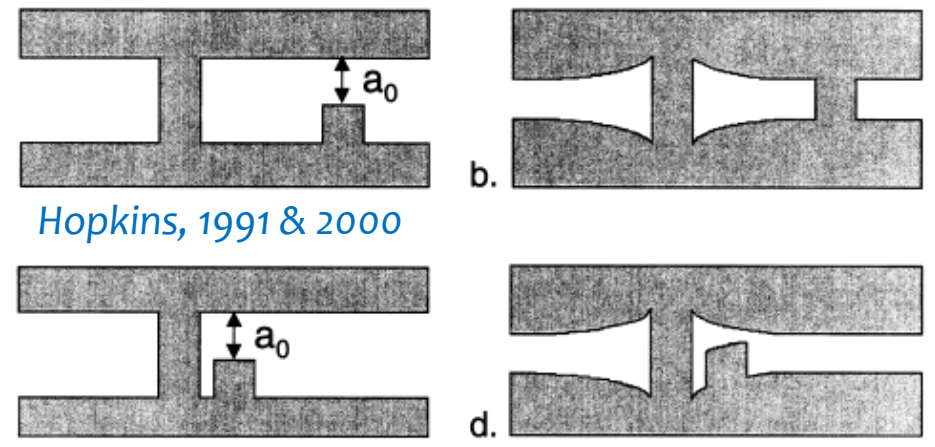
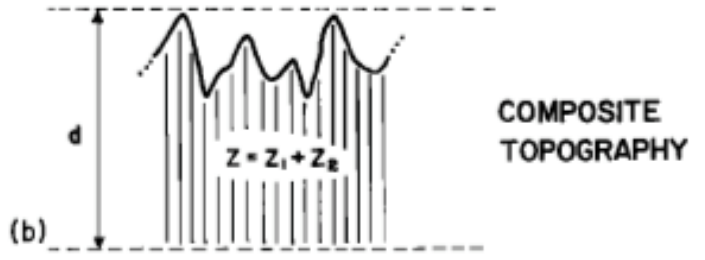
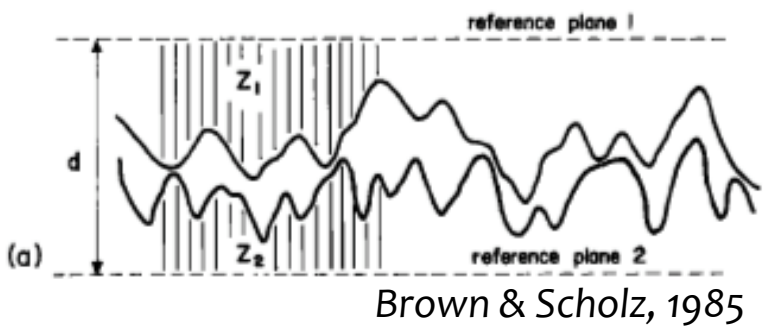
White: Contact Area  
 Blue-Green-Yellow-Red: Increasing Aperture

How does  $\delta$  relate to  $b$ ?  
 Is there a disconnect between Cubic law assumption & closure law?

# Deformation: Evolution of Single Fracture Representation from Experimental Data

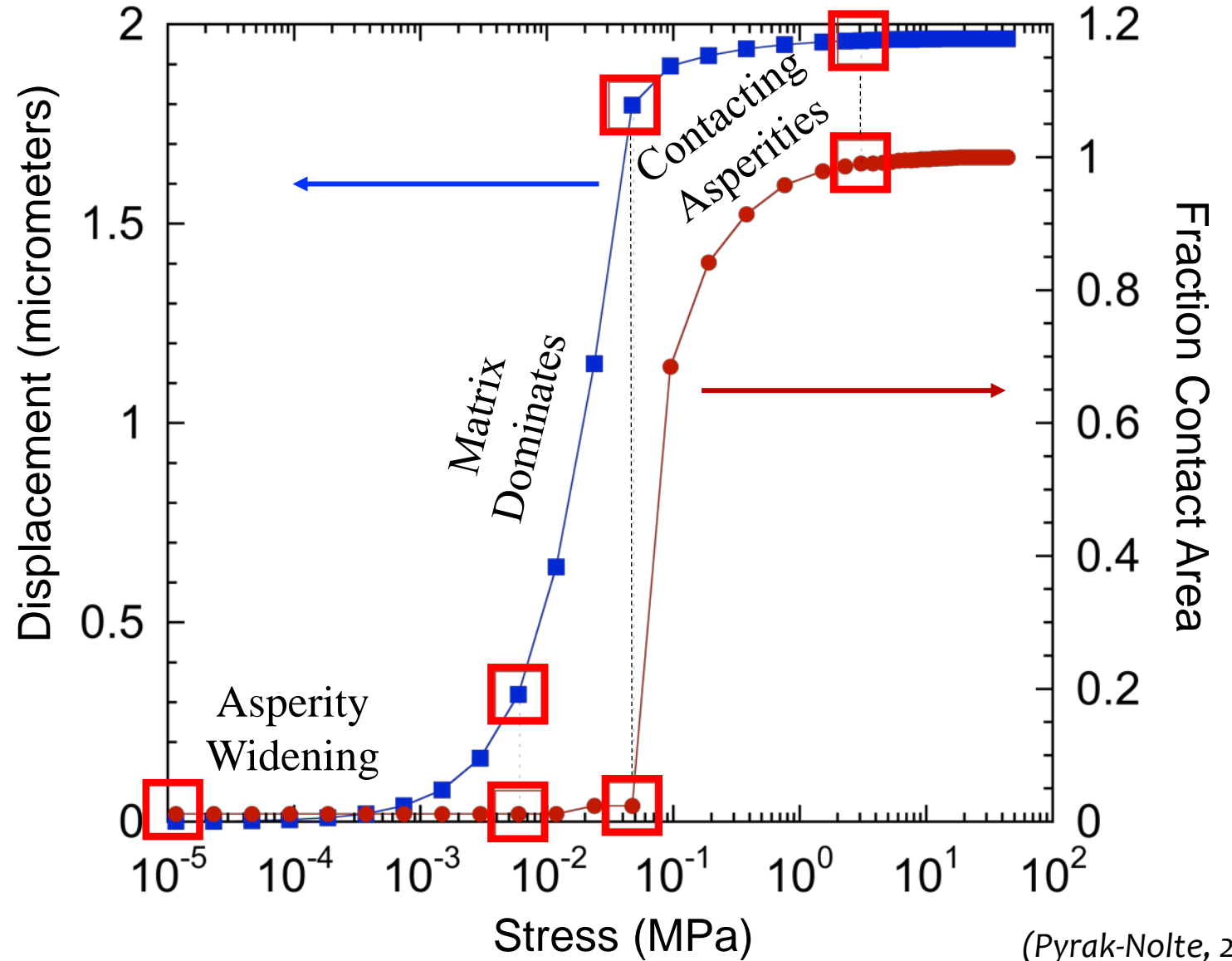
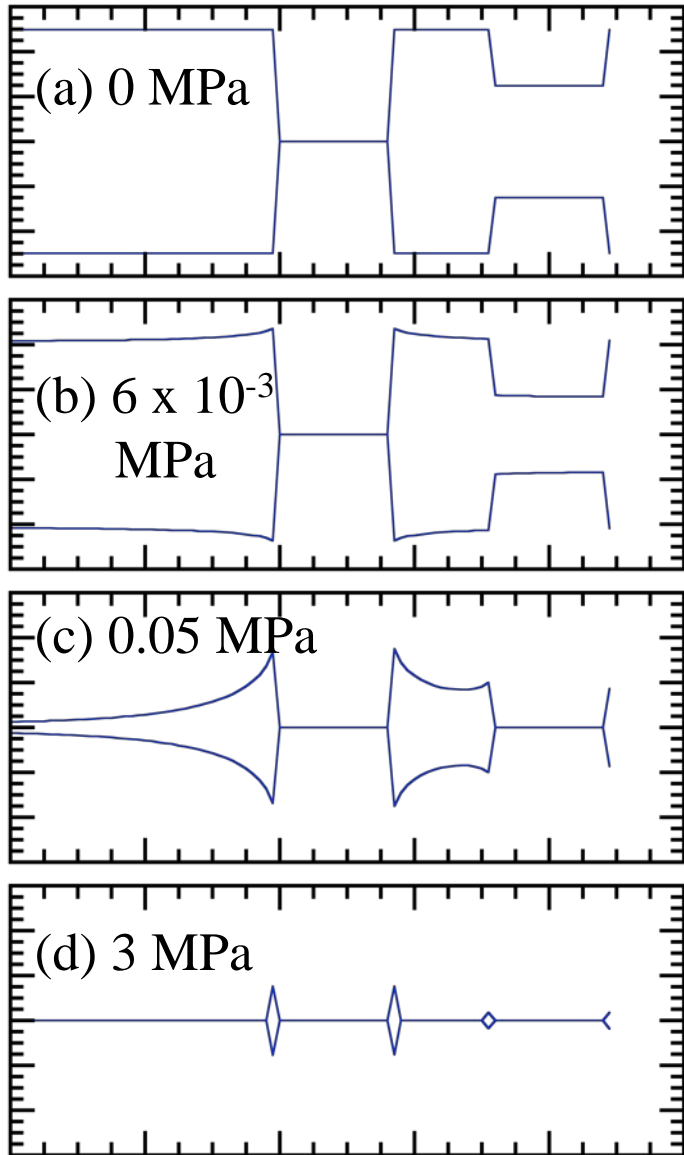


- \*Roughness
- \*Contact Area
- \*Aperture



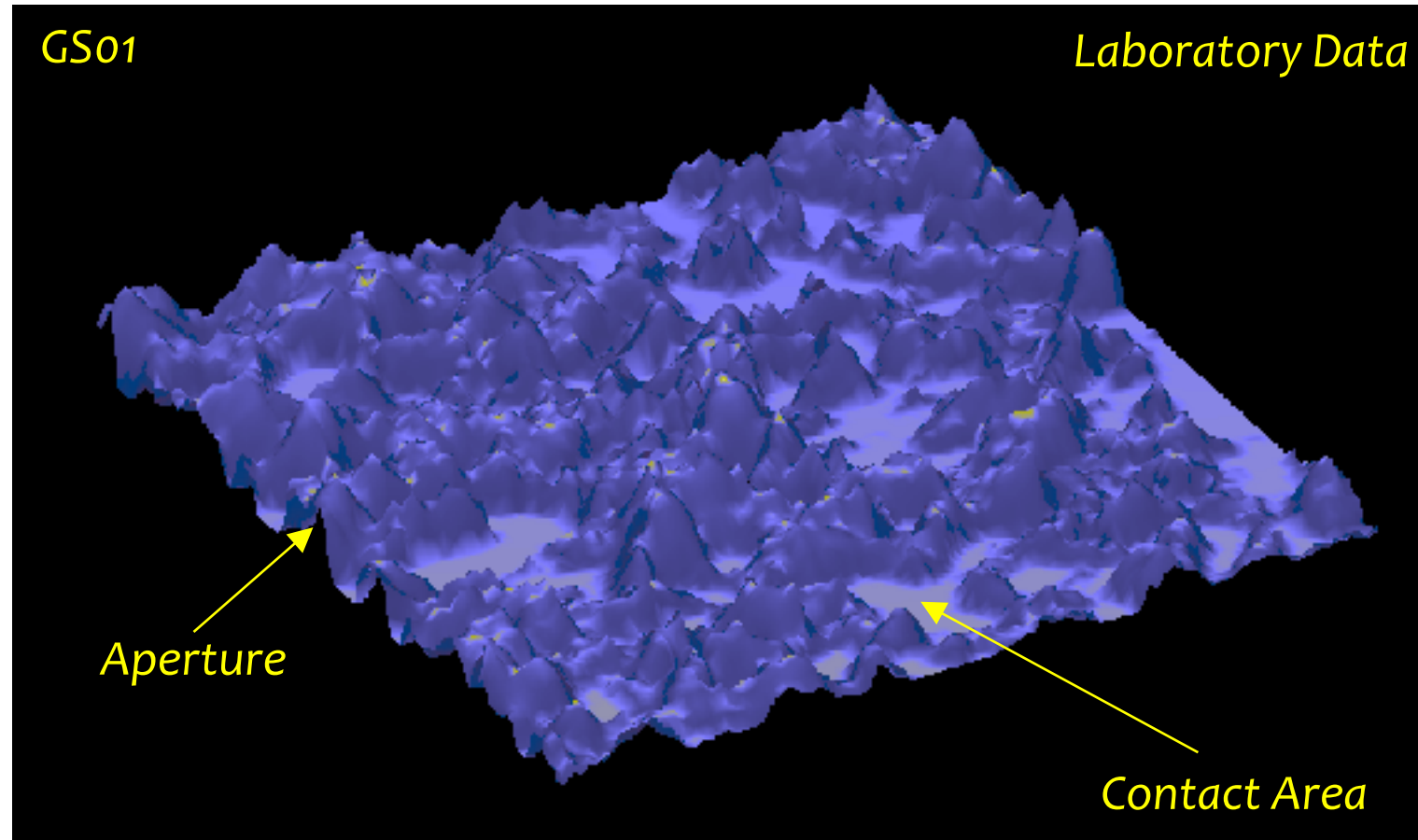


# Simple Example of Hopkin's Approach to Fracture Deformation



# Single Fractures: What really matters for flow & deformation?

- ◆ Deformed geometry of two rough surfaces in contact: Spatial & Probability Distributions of Apertures & Contact Area

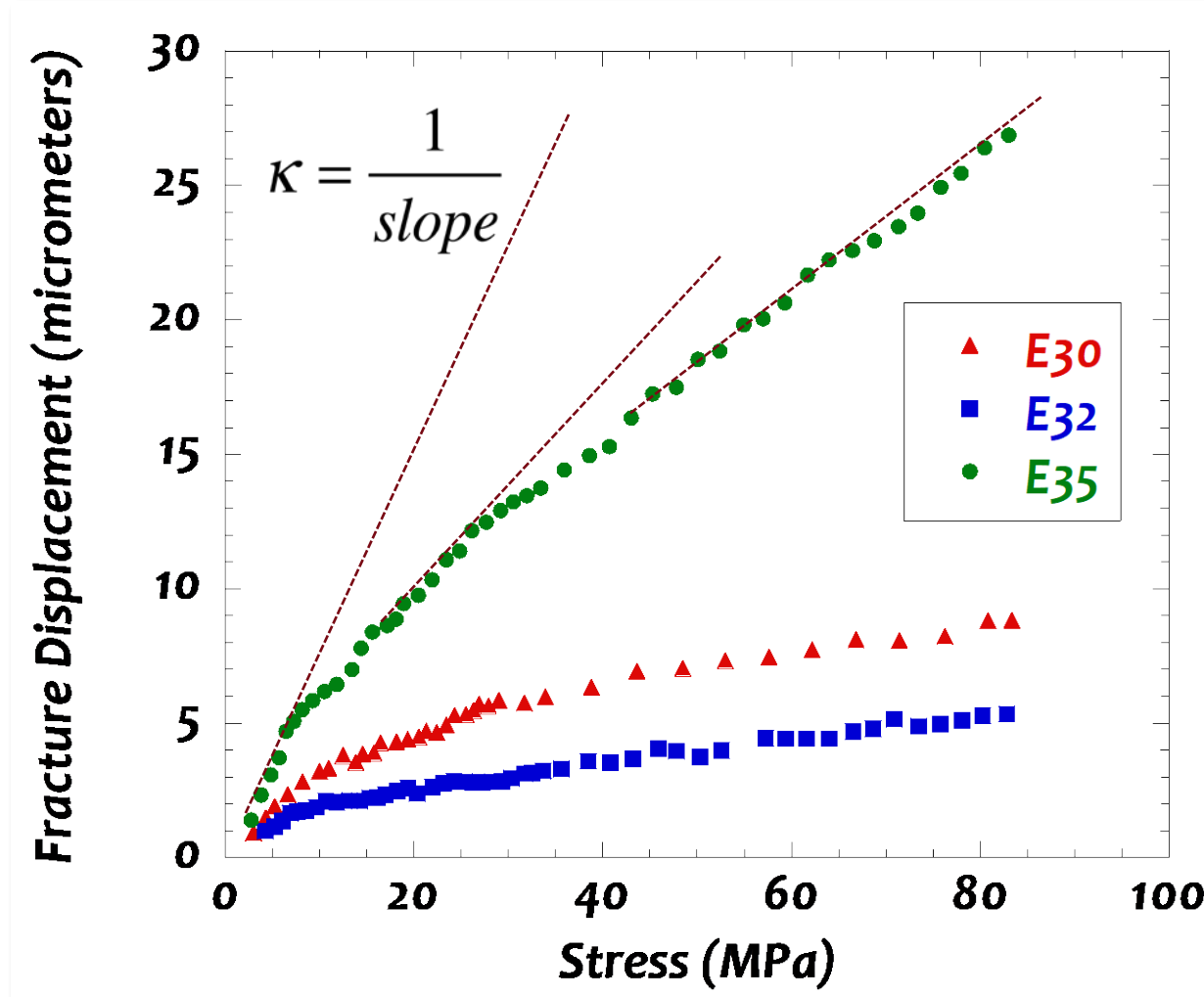
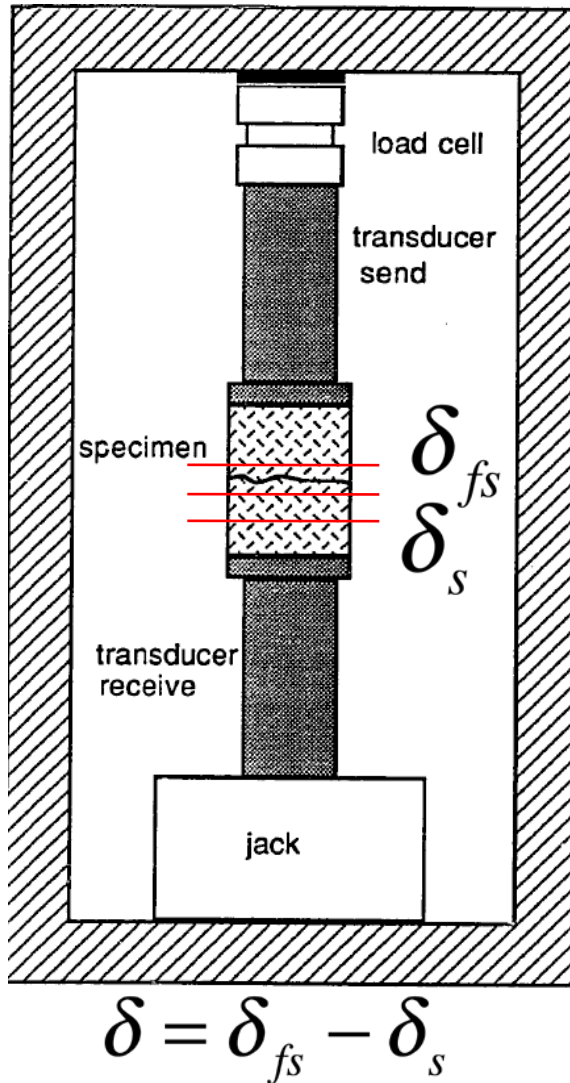




# Fracture Specific Stiffness

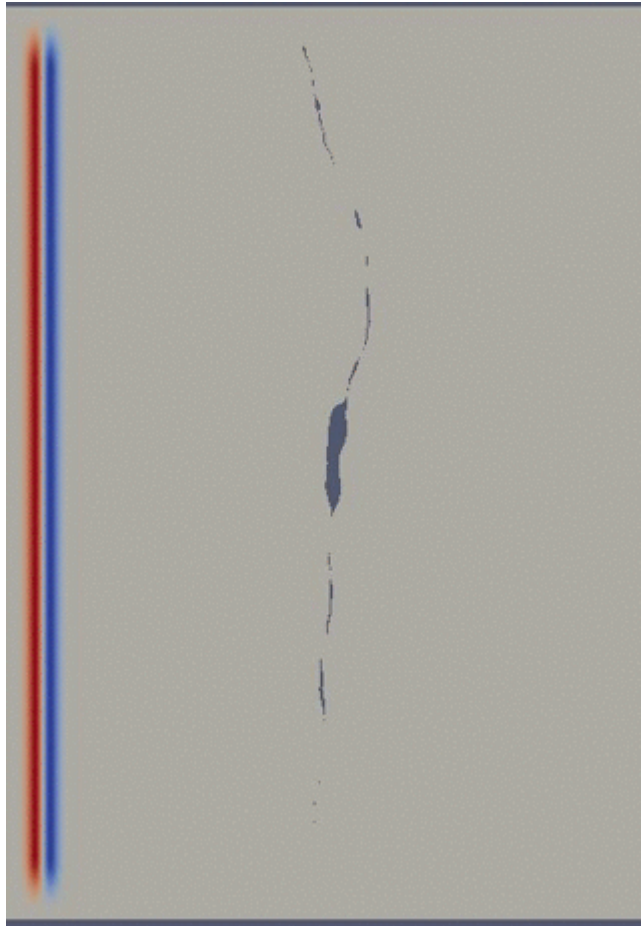
◆ relates an increment in stress to the resulting additional increment in displacement from the fracture

$$\kappa = \frac{\partial \sigma}{\partial \delta}$$



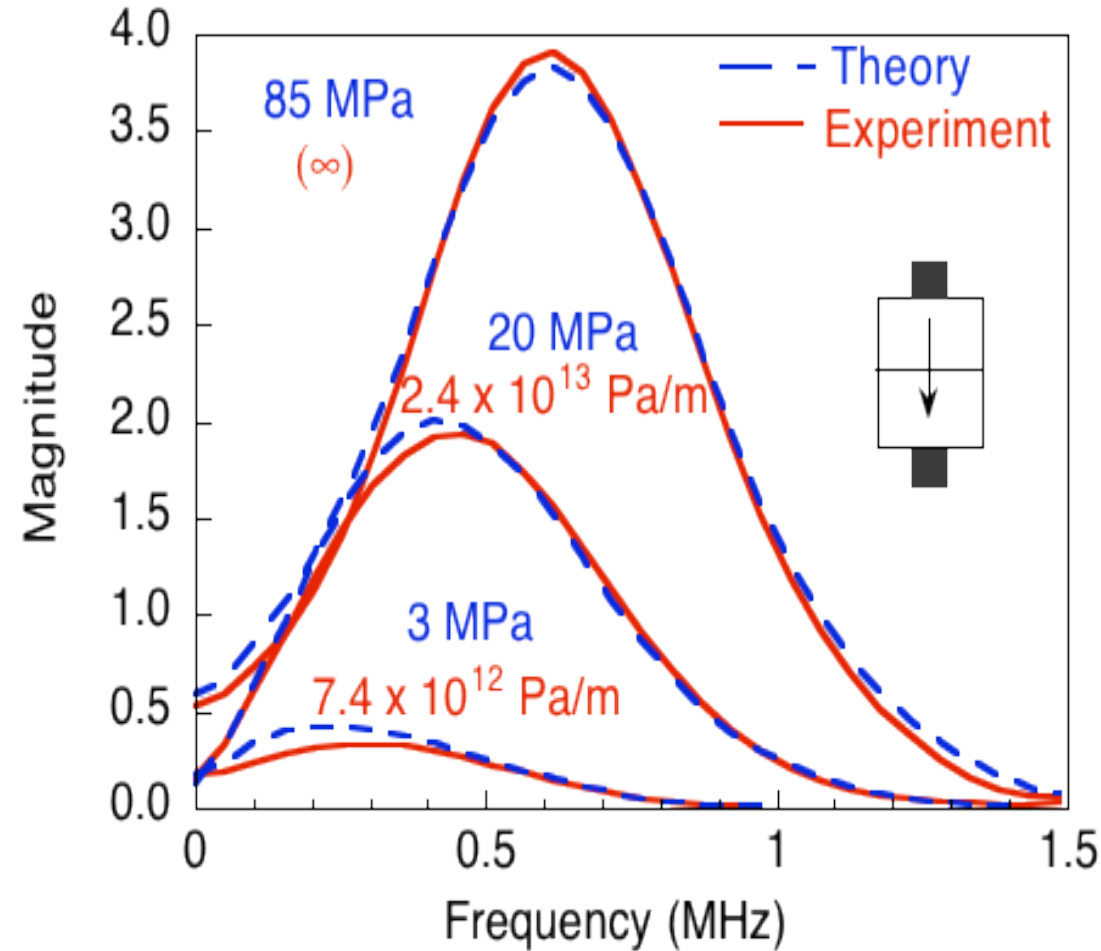


## Discontinuous Galerkin Method



(Petrovitch, 2013; Shao et al., 2015; Ye, de Hoop, Petrovitch, Pyrak-Nolte & Wilcox, 2016)

## Comparison Theory & Experiment



(Pyrak-Nolte, Myer & Cook, 1990)

$$T(\omega) = \frac{1}{1 + i \frac{\omega Z}{2\kappa}}$$

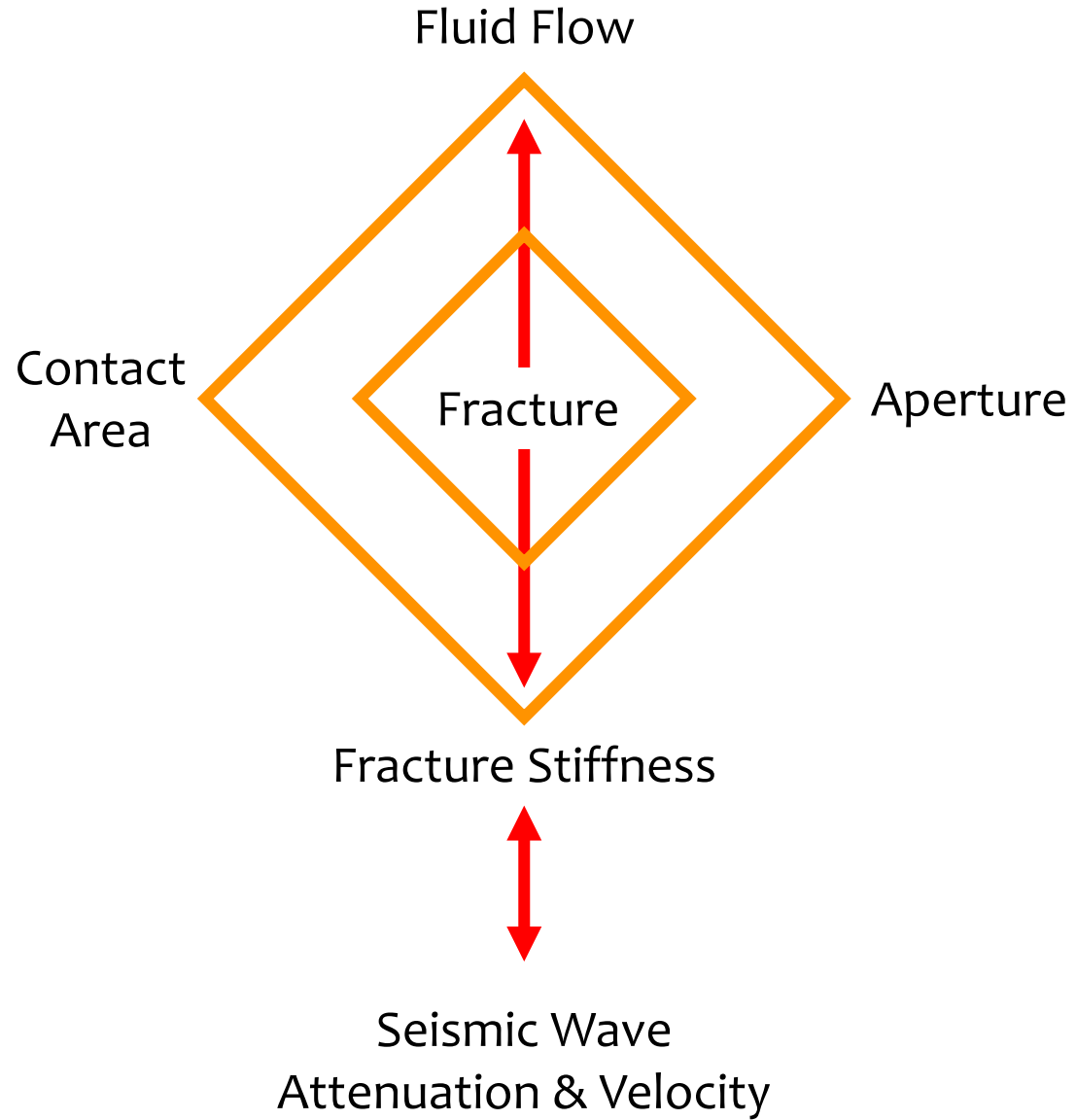
$\kappa$  – Fracture Specific Stiffness

$\omega$  – frequency

Z – seismic impedance = velocity \* density



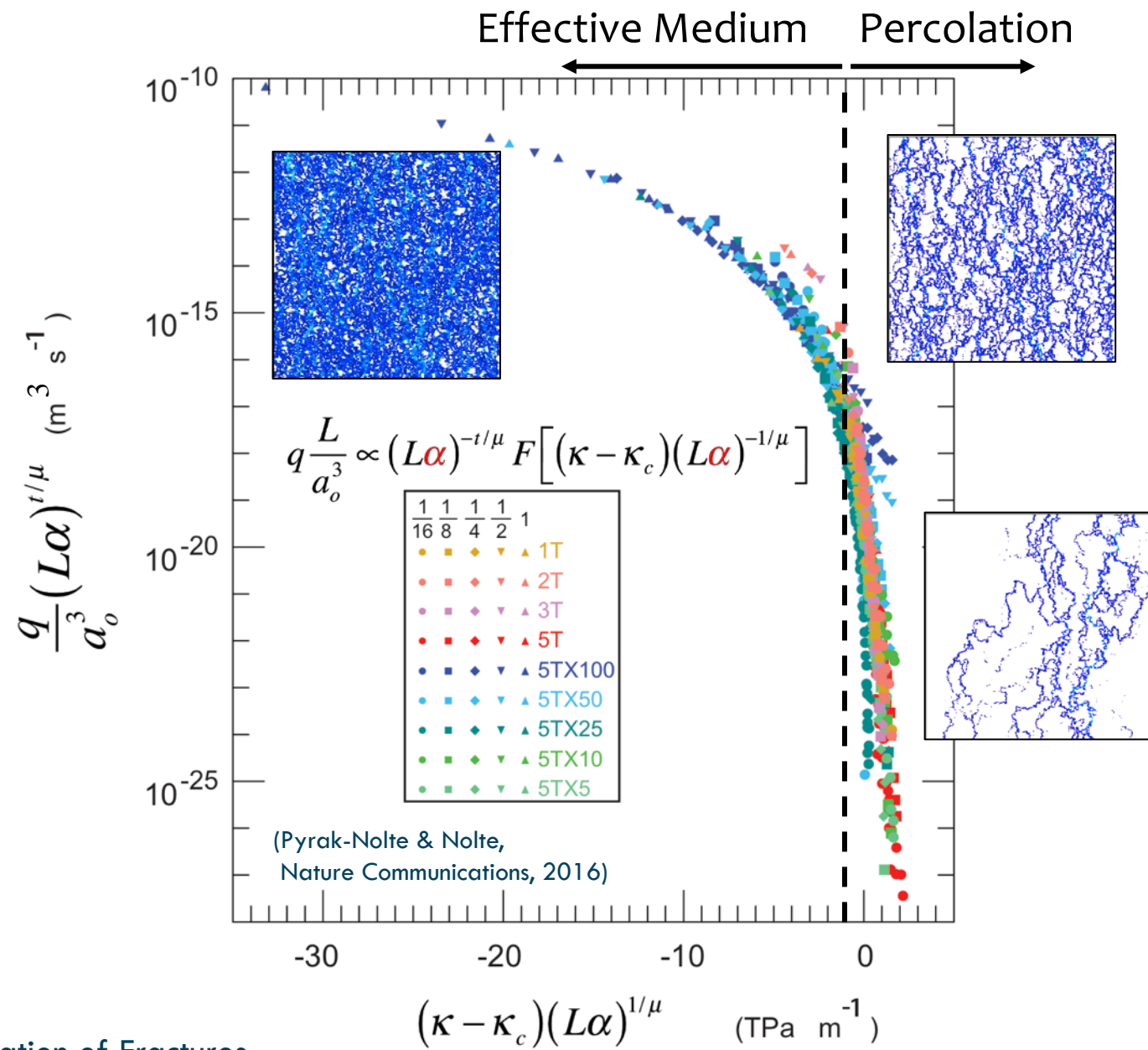
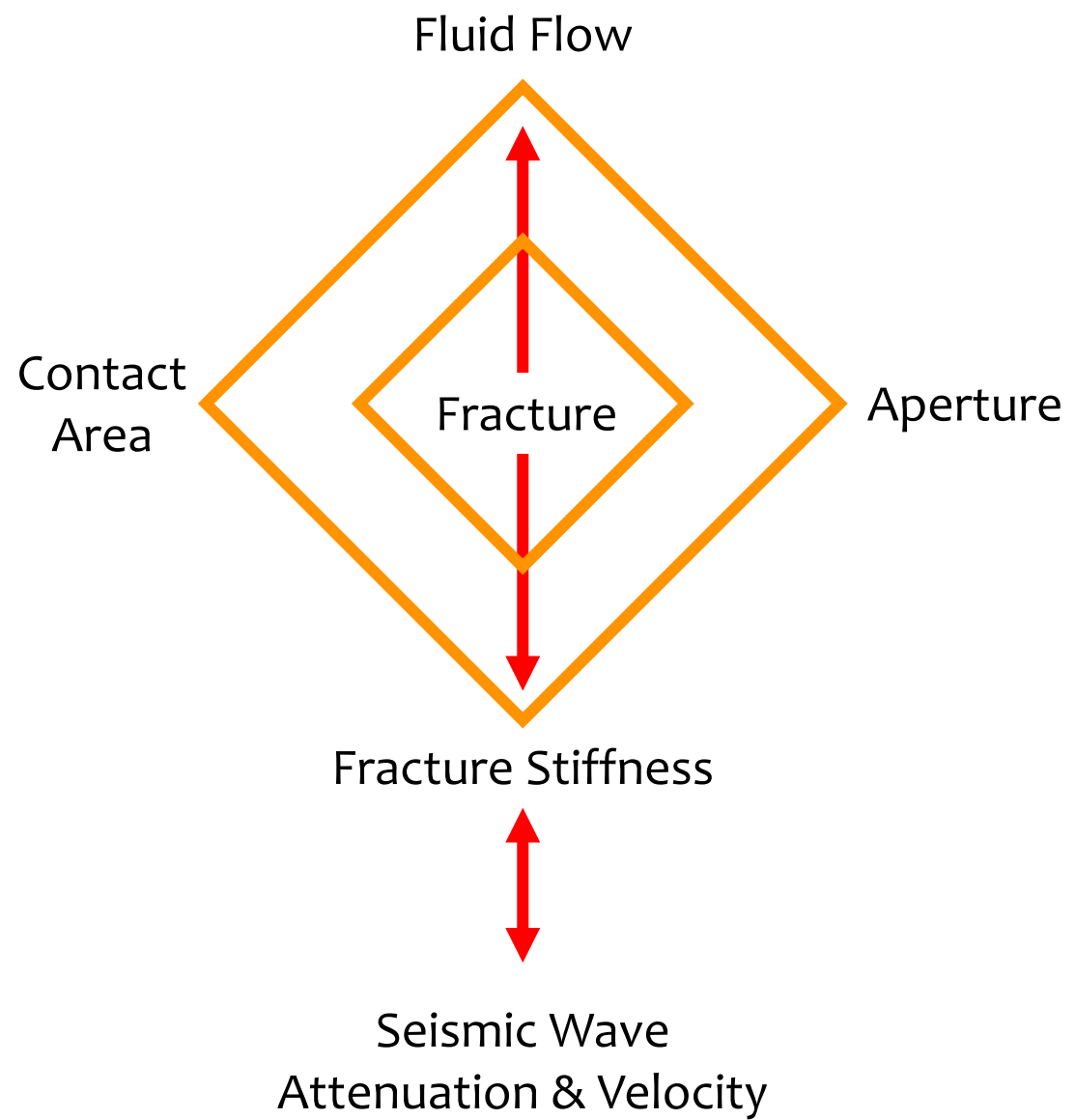
# Interrelationship among Fracture Properties





# Scaling relationship for Flow-Stiffness

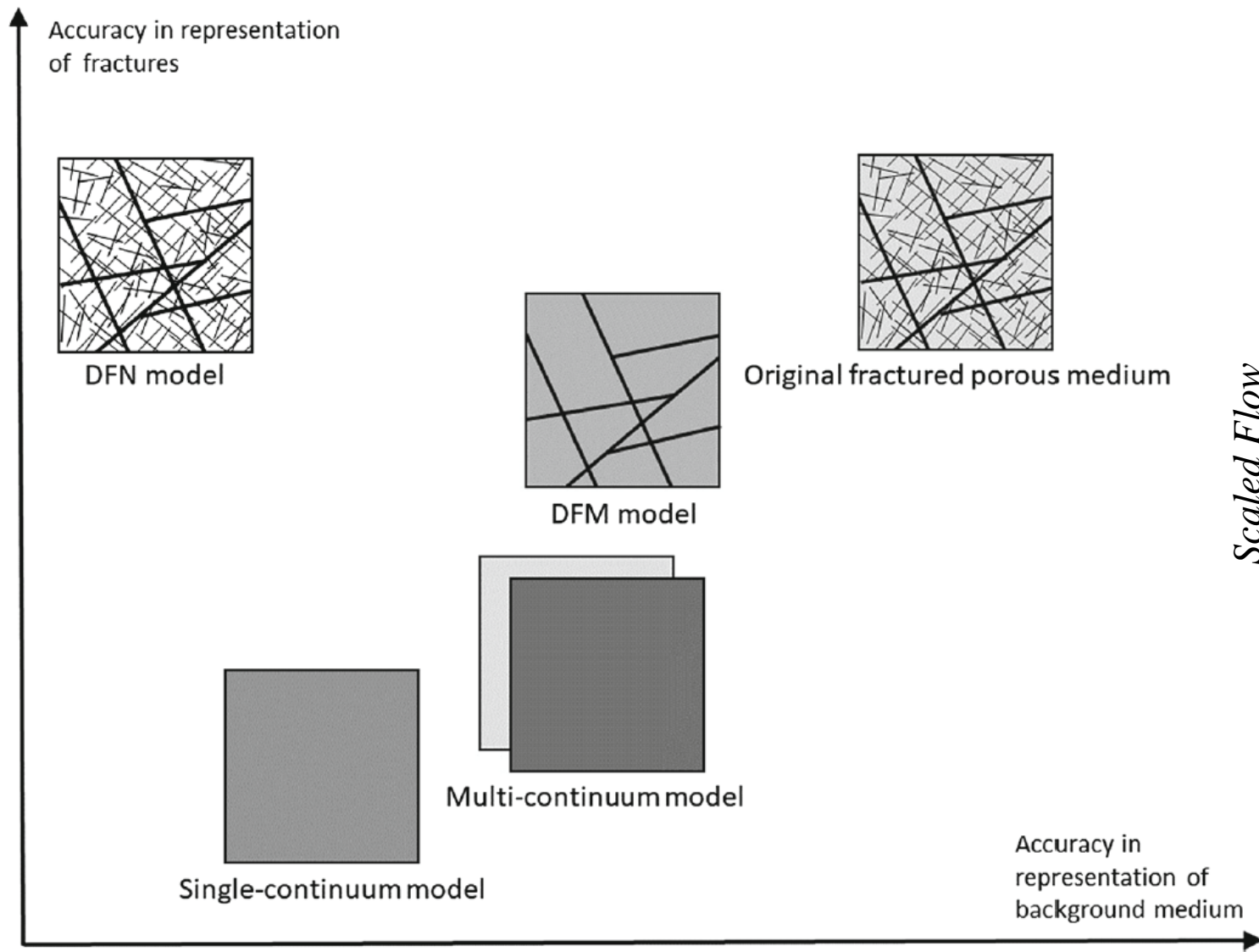
Laura J. Pyrak-Nolte | Purdue University



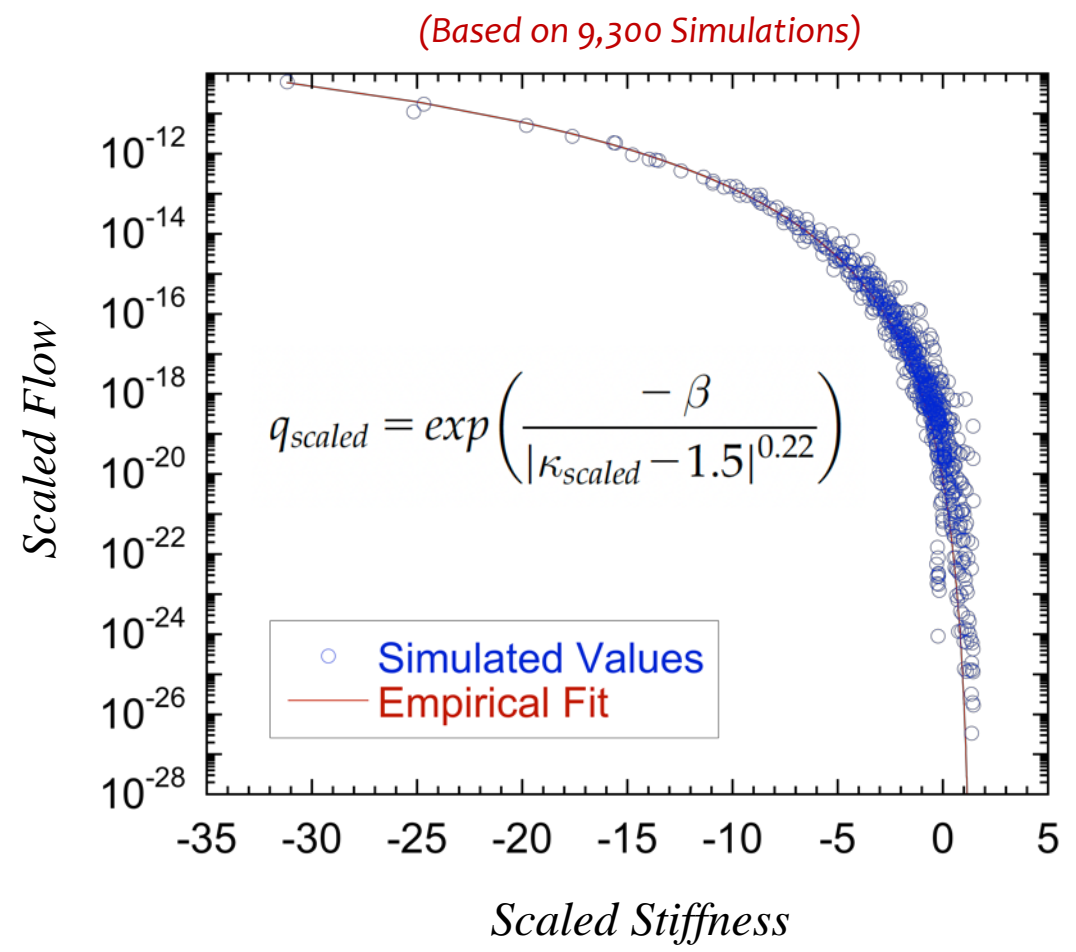


# Implement into Models of Fracture Networks

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Berre et al., 2019

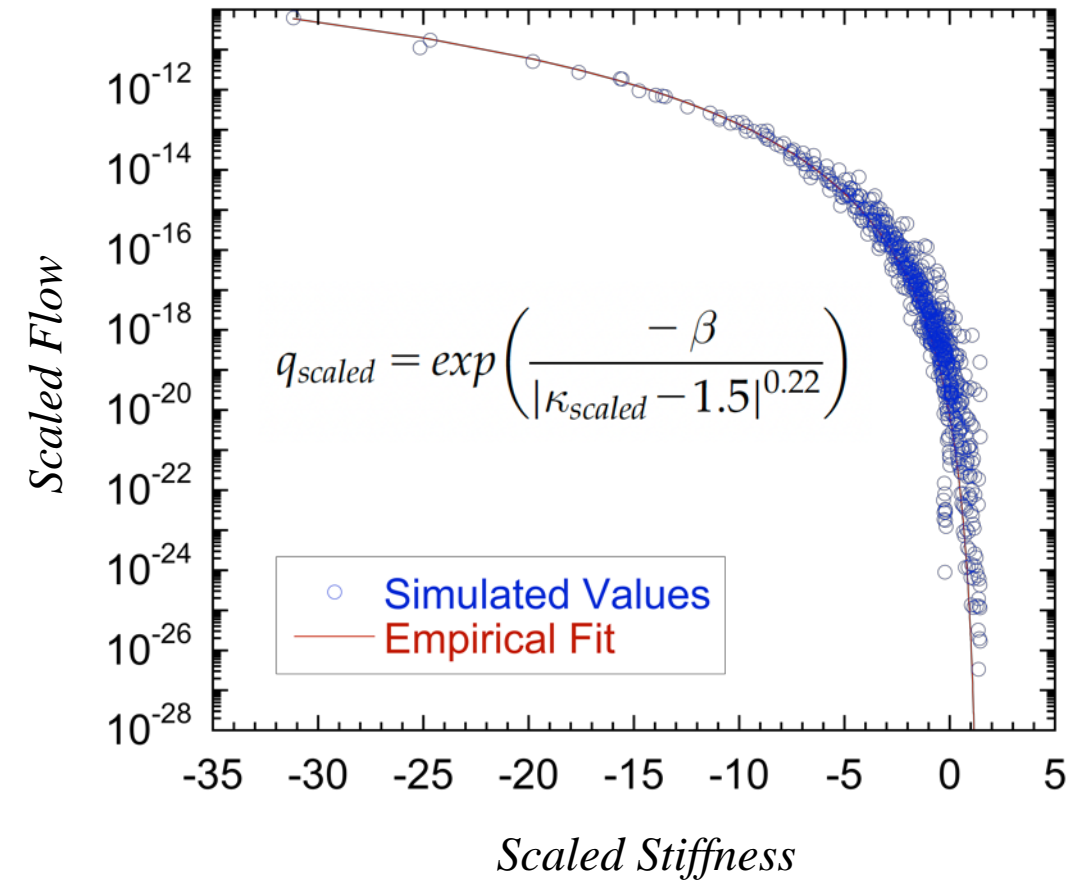


(Pyrak-Nolte, 2019)



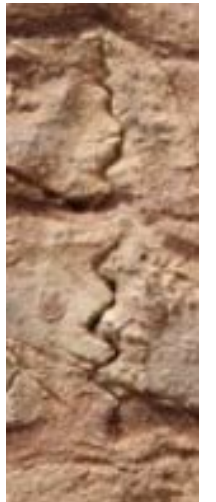
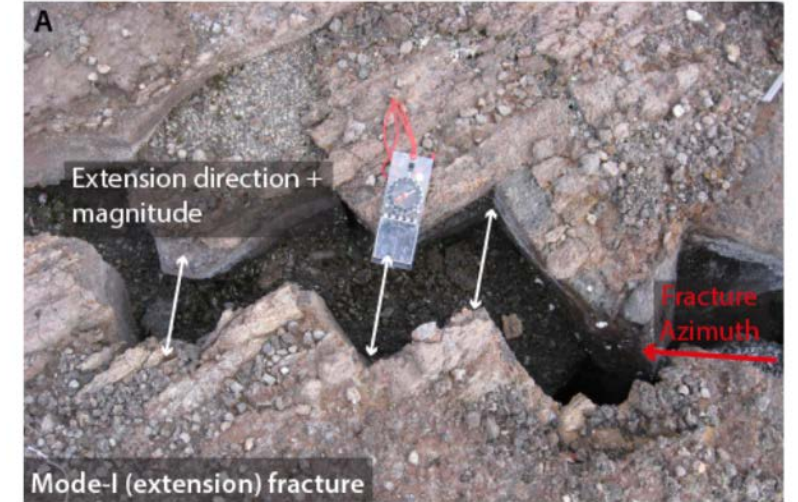
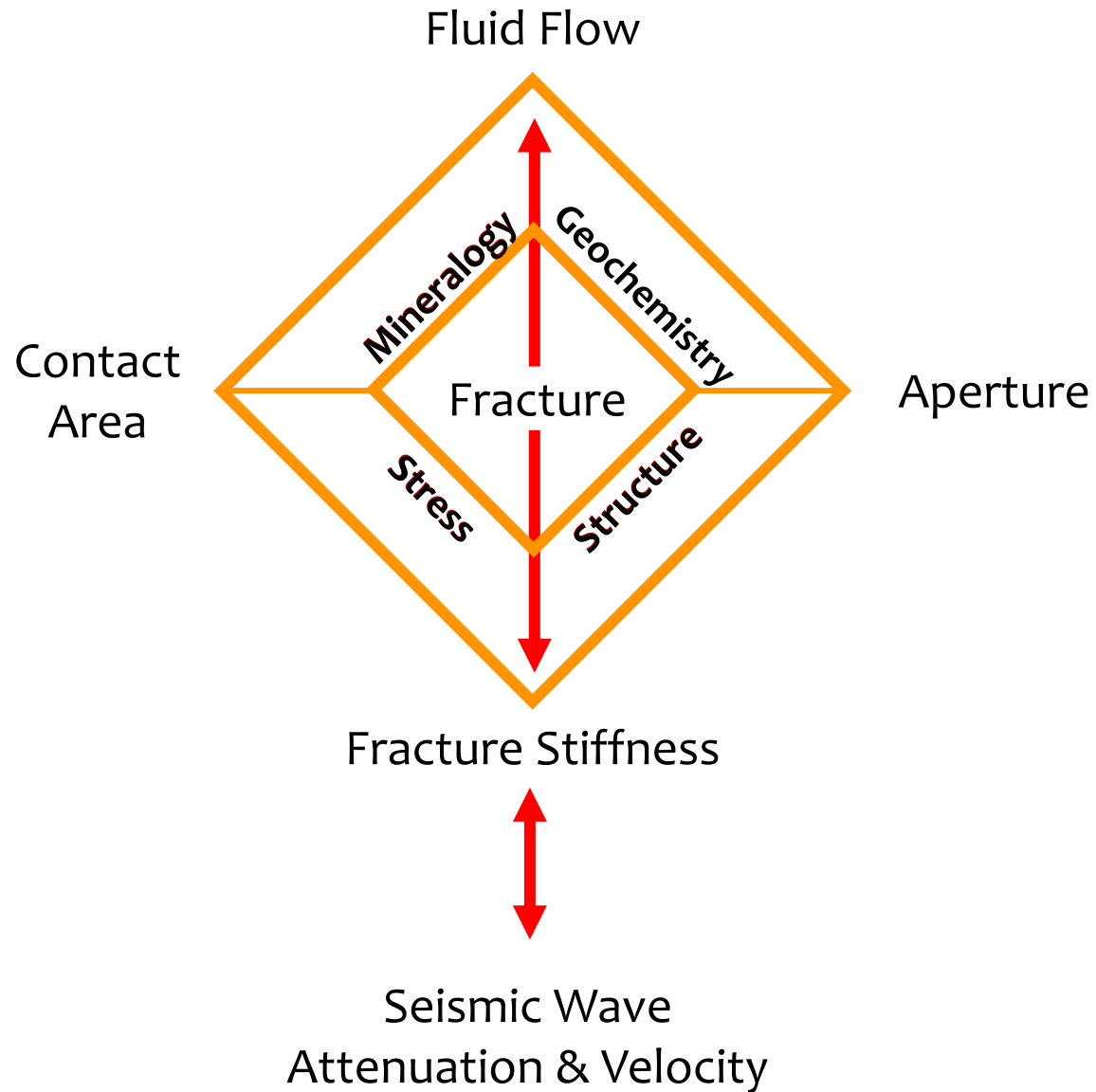
# Future Directions:

- ❖ Implement flow-stiffness relationship to more accurately capture stress dependent changes in fracture geometry or permeability.
- ❖ What is the flow-stiffness relationship for other stress conditions?
- ❖ Is there a flow-stiffness relationship for fracture networks?



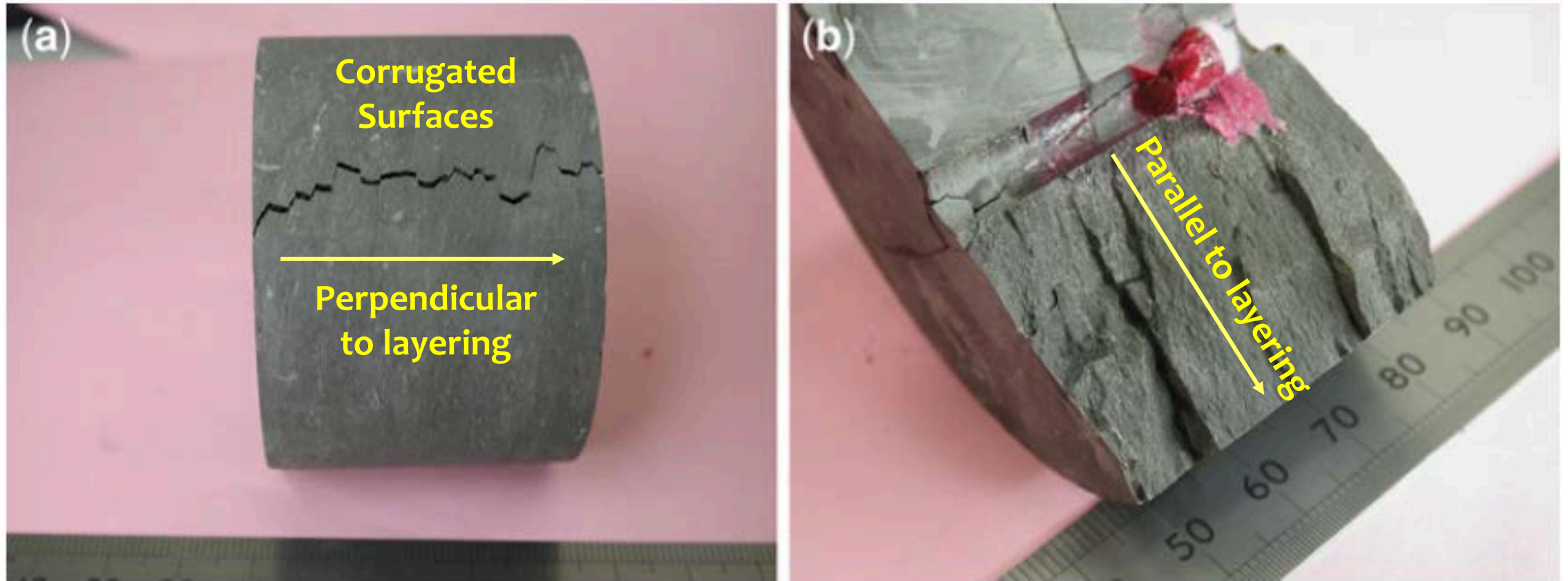
(Pyrak-Nolte, 2019)

# What Controls Fracture Geometry?



Sources available upon request

Hydraulically induced fracture in a carboniferous shale laboratory sample recovered from a deep (2 km) borehole in northern England.

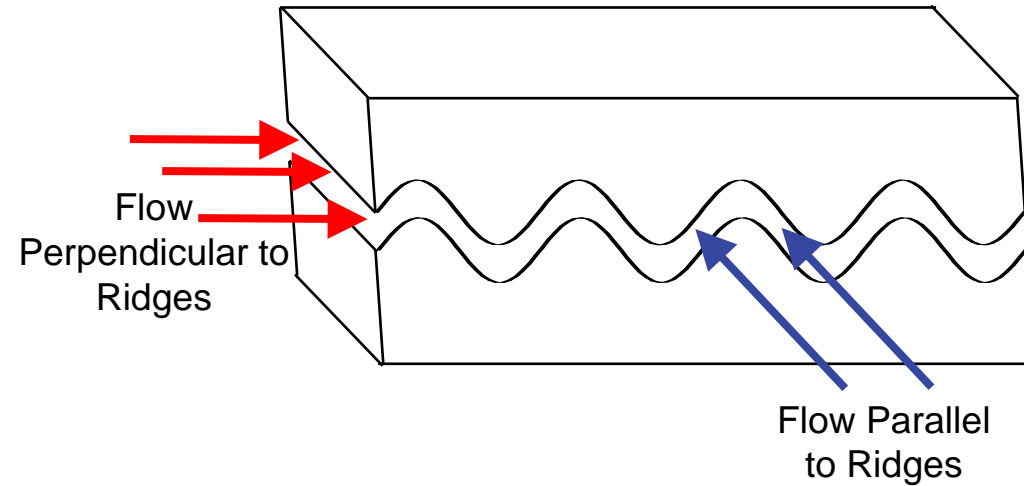
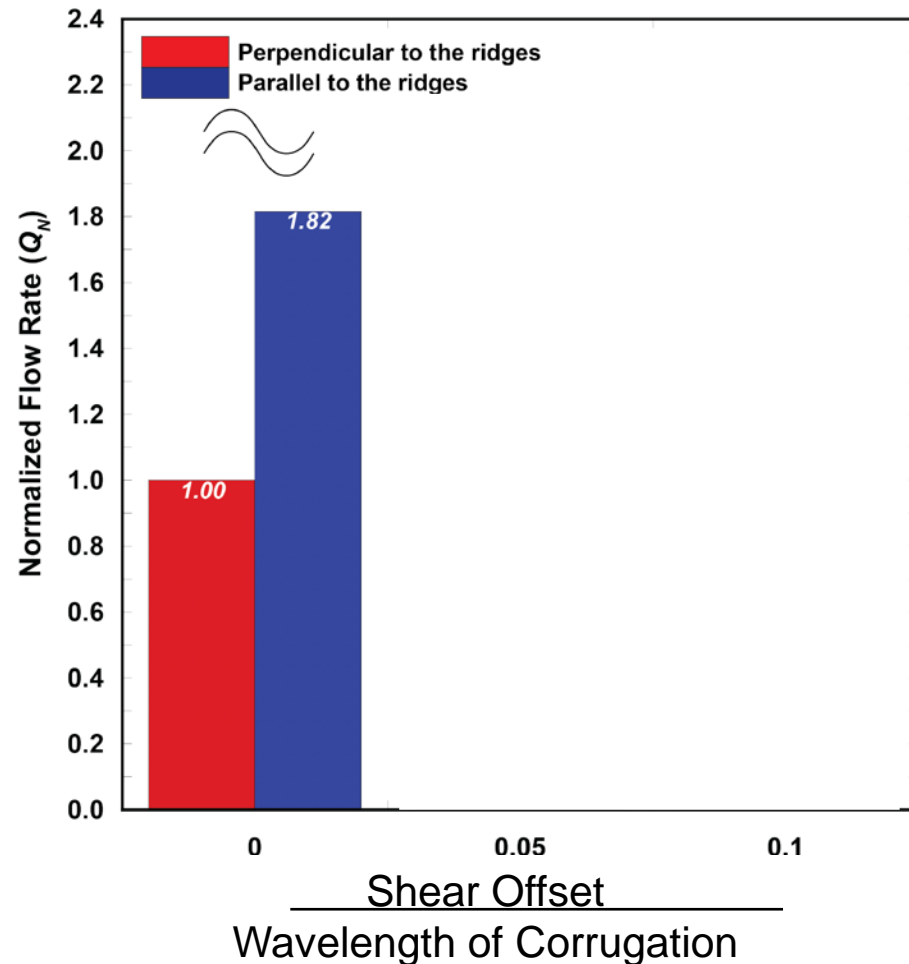


*Rutter & Mecklenburgh, 2017, Geological Society, London,*

# Function: Impact of Corrugated Roughness on Flow

Laura J. Pyrak-Nolte | Purdue University

## From Computer Simulations of Flow with Increasing Offset from Shearing



(\*Flow normalized by magnitude perpendicular to the ridges for zero shear offset)

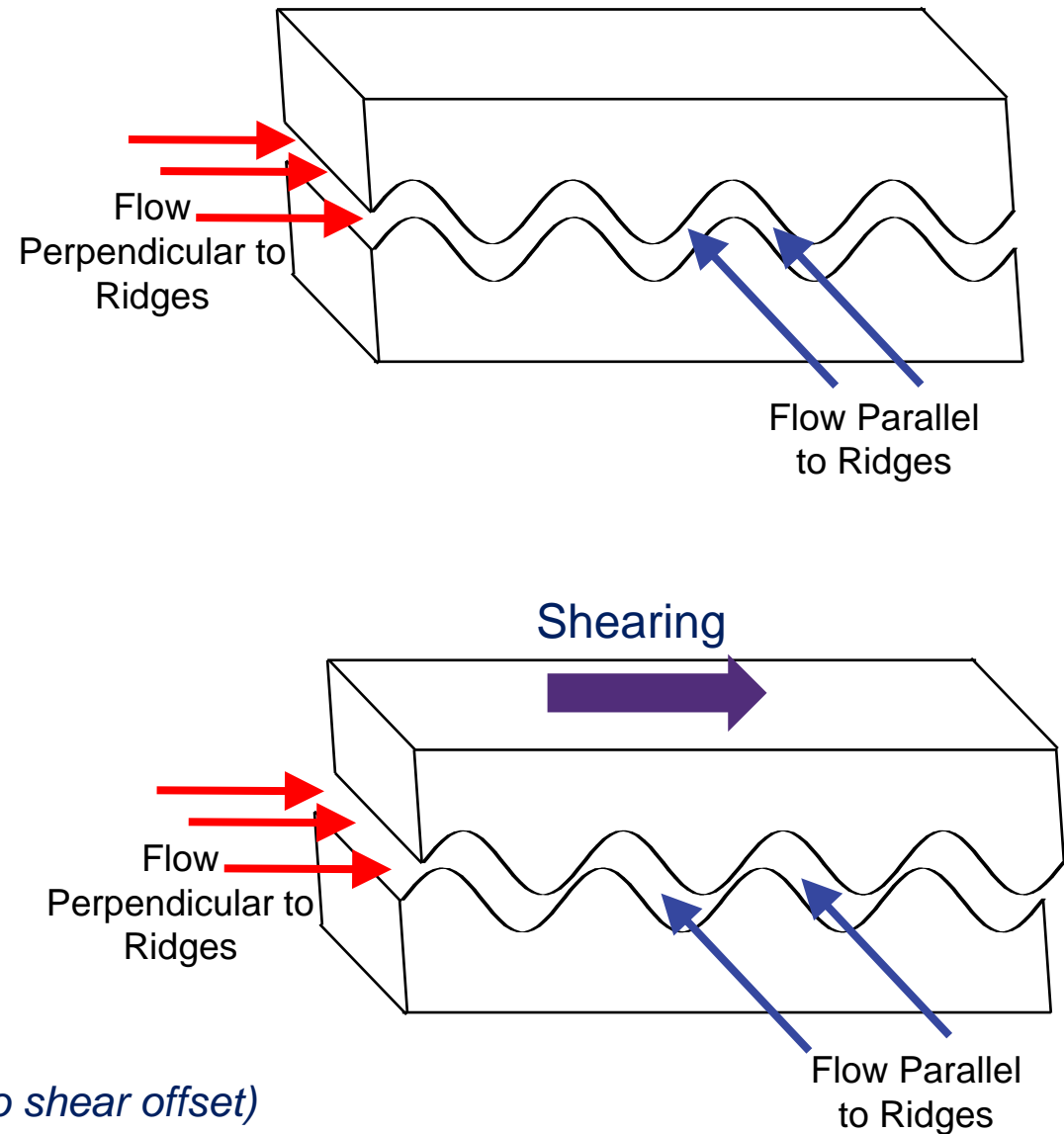
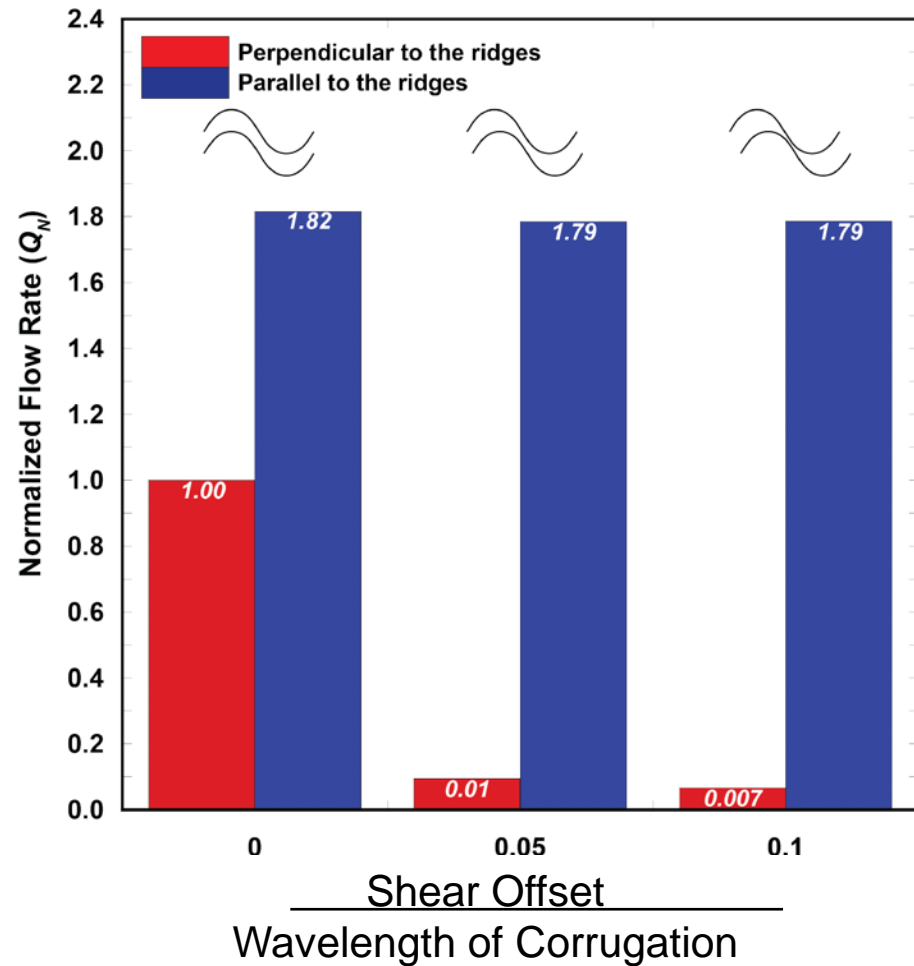
(Wang & Pyrak-Nolte, ARMA Letters, 2020)

# Function: Impact of Corrugated Roughness on Flow

Laura J. Pyrak-Nolte | Purdue University

NWTRB May 2024

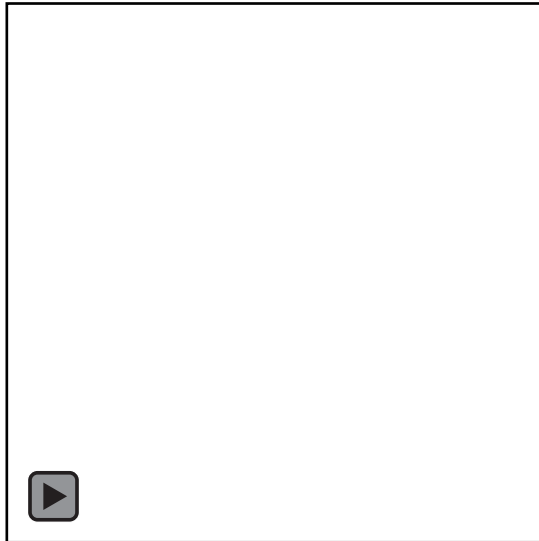
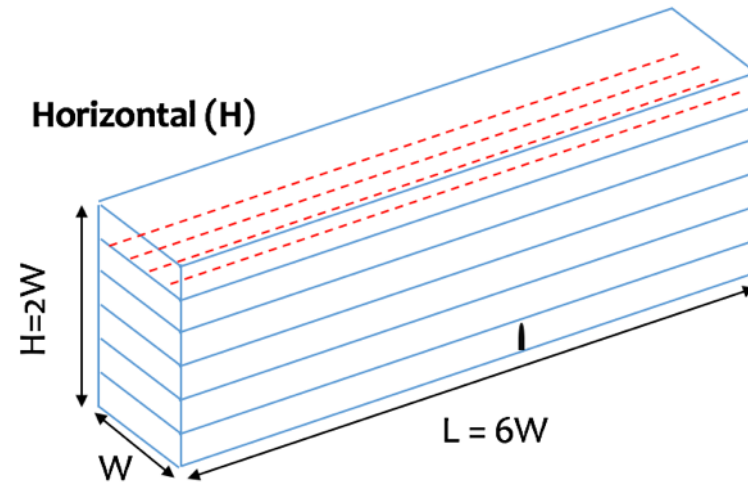
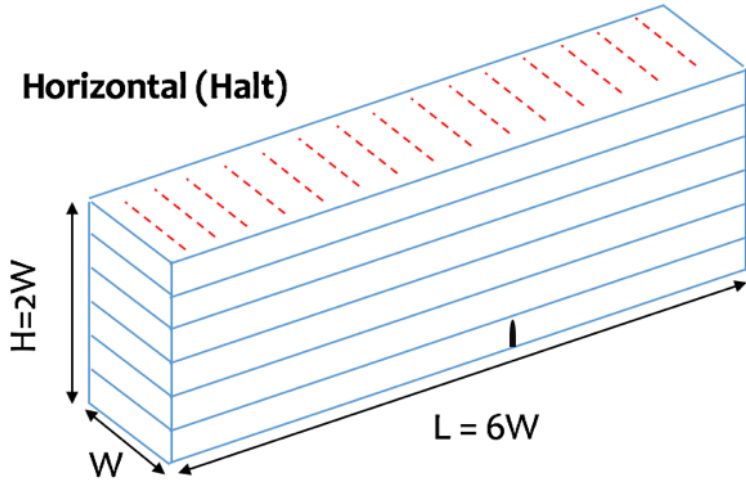
From Computer Simulations of Flow with Increasing Offset from Shearing



(\*Flow normalized by magnitude perpendicular to the ridges for zero shear offset)



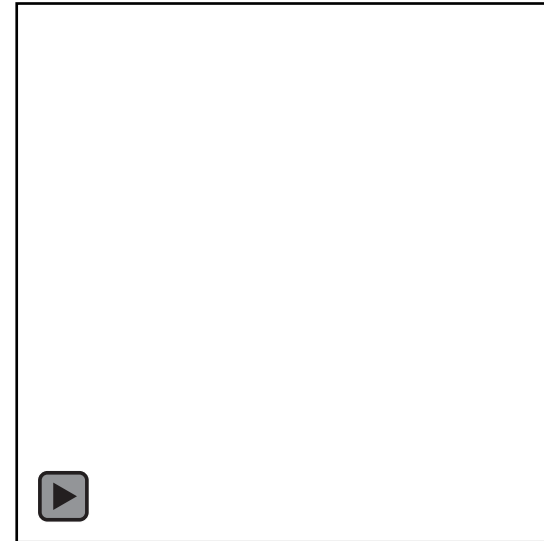
# Induced Tensile Fractures in Layered Samples



1.75  $\mu\text{m}$   
resolution



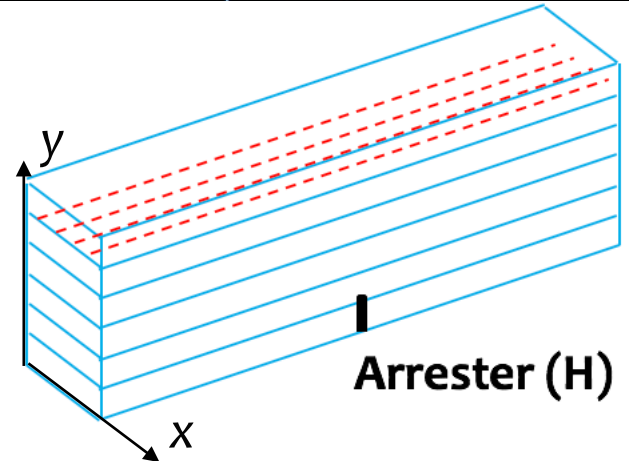
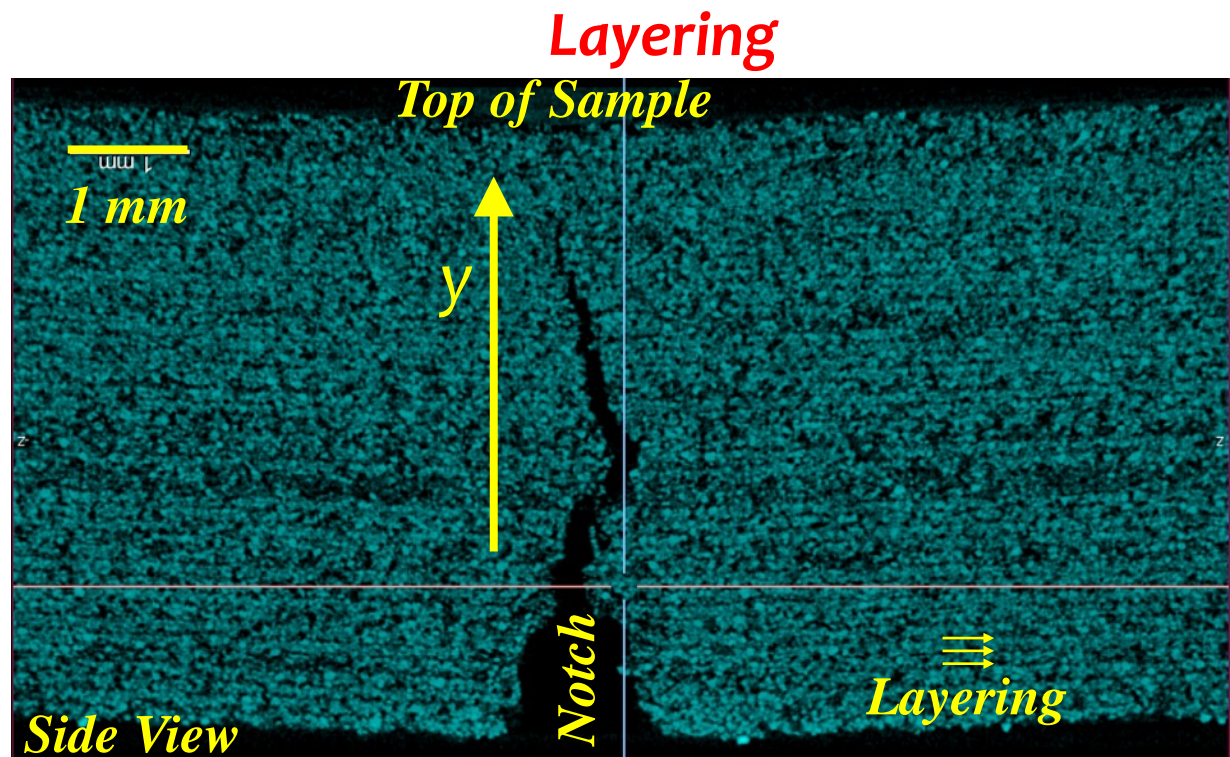
250  $\mu\text{m}$



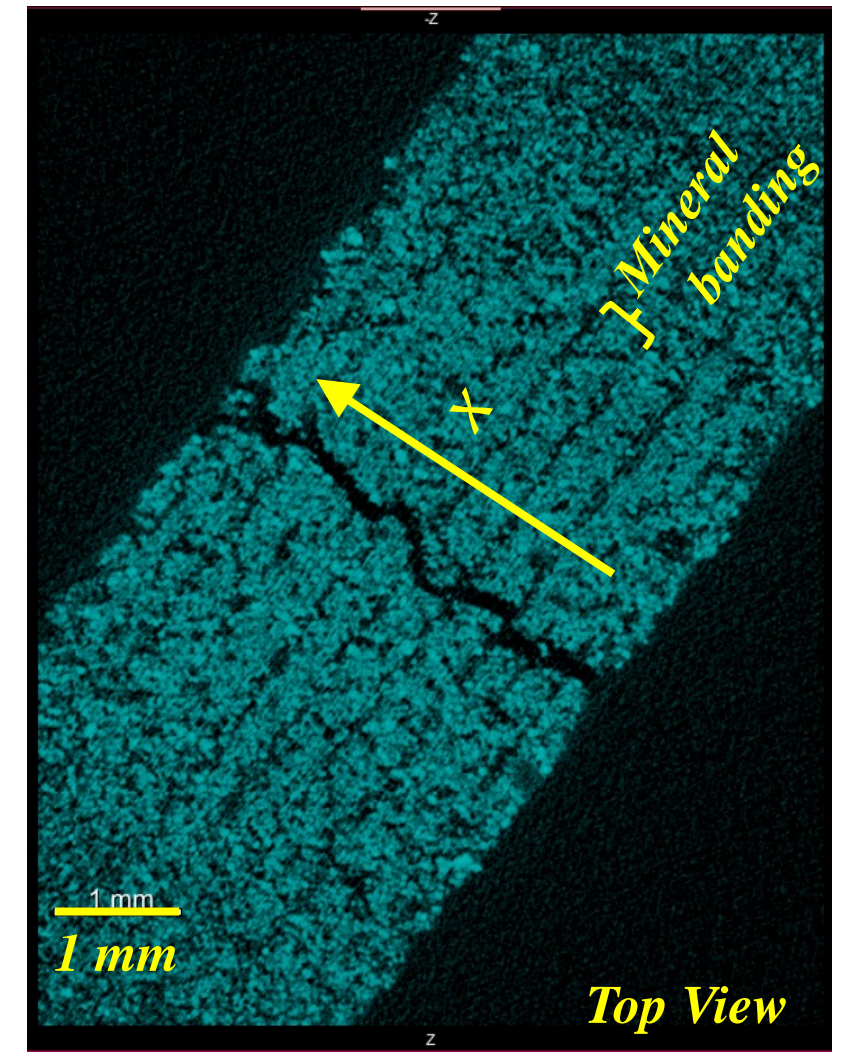
Animation of 2D X-ray radiographs taken during 3 Point Bending Test



# Fracture Trace from X-ray Reconstructions

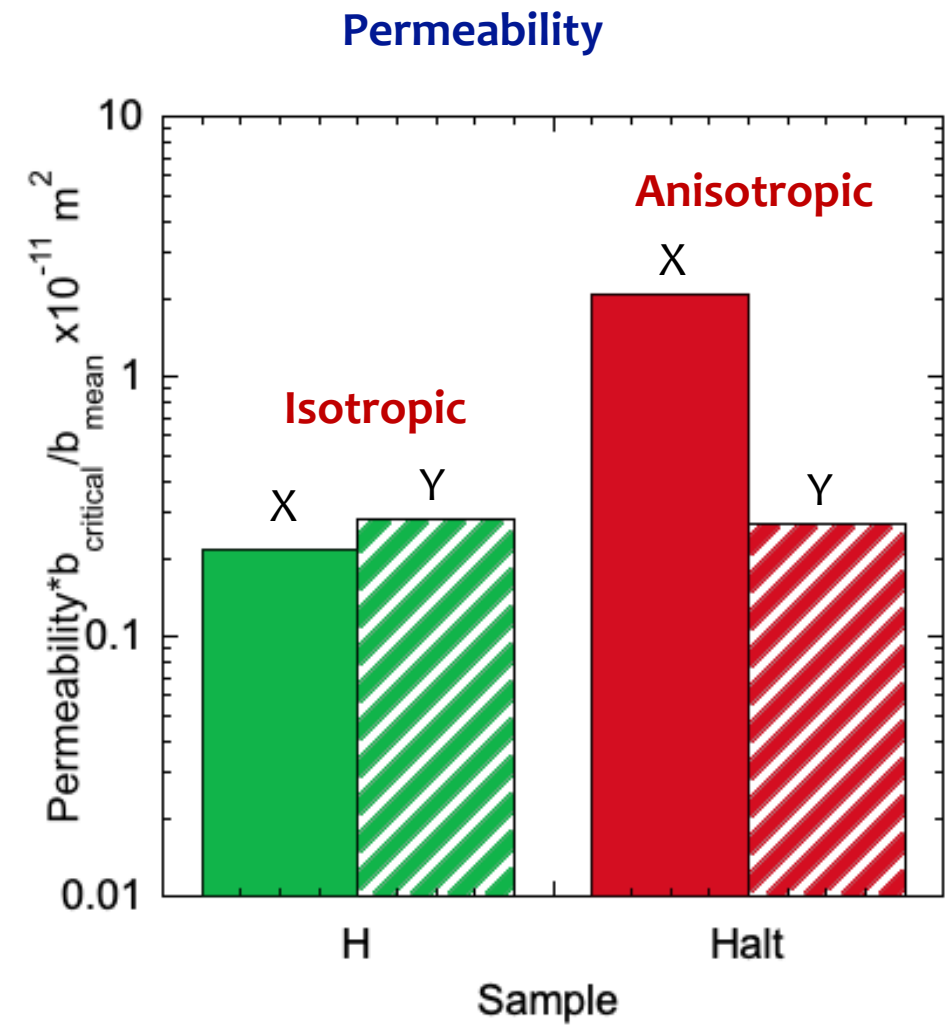
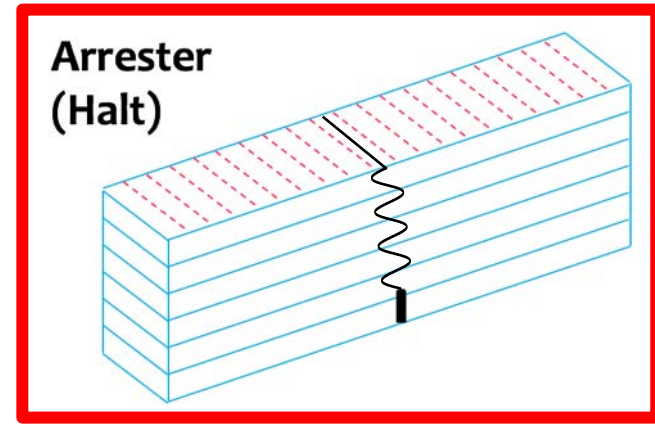
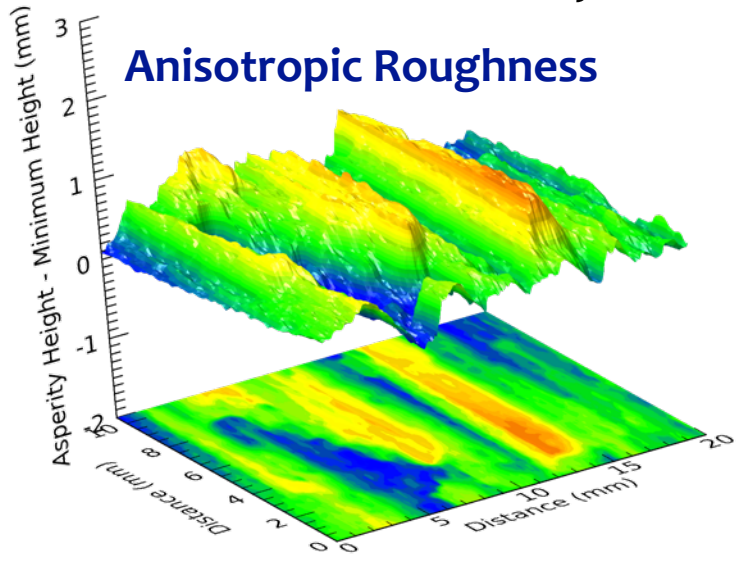
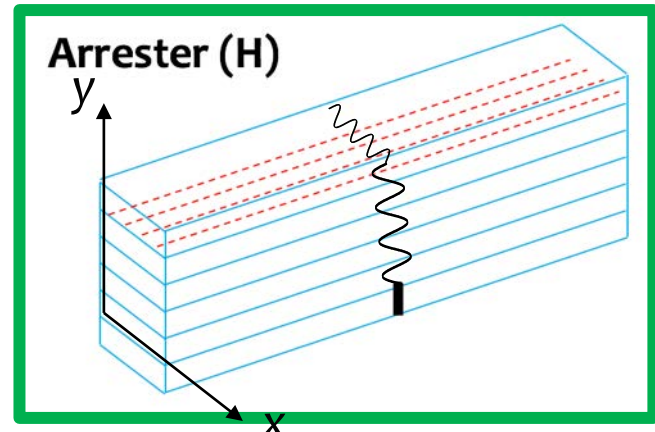
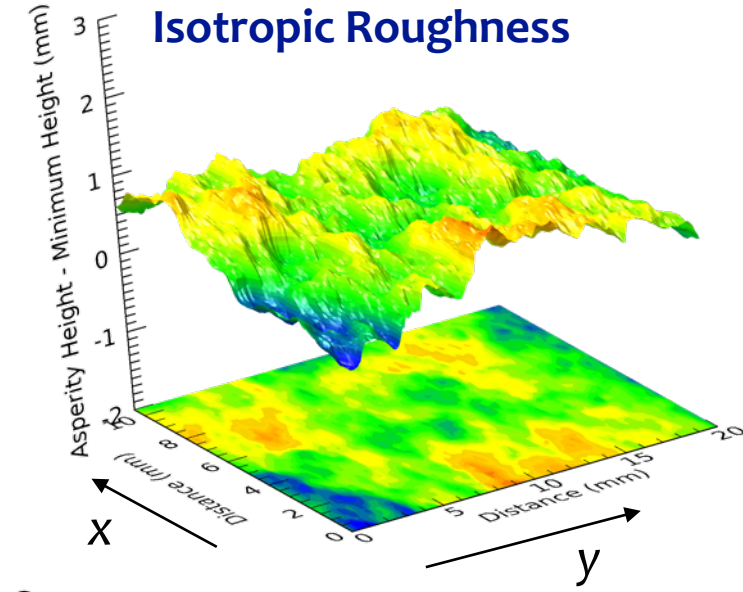


## Mineral Texture



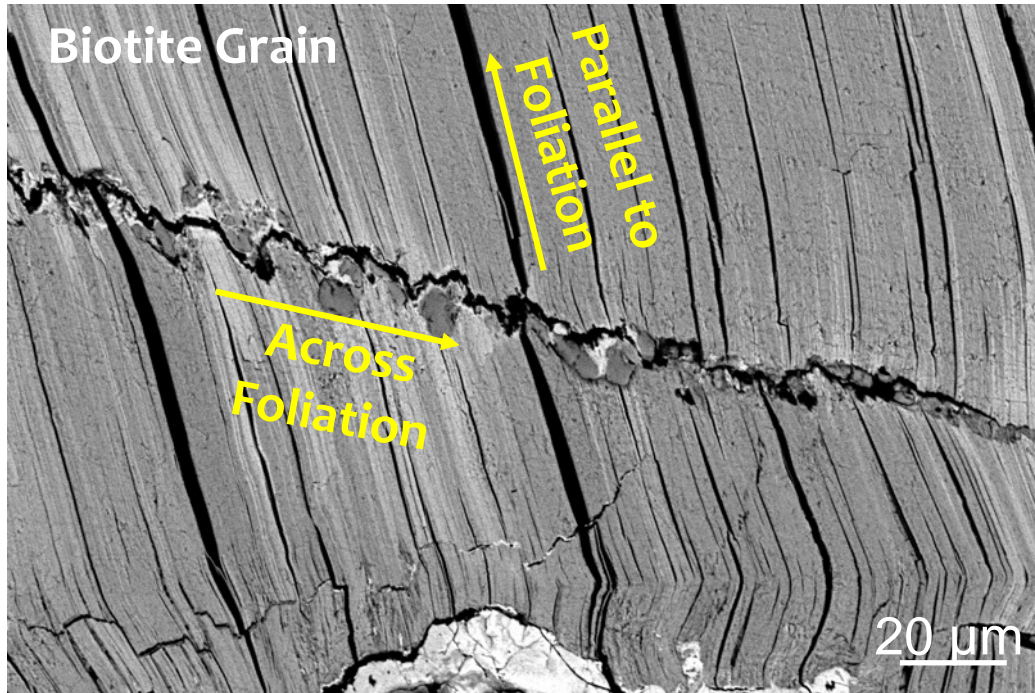


# Contributions to Roughness to Permeability



# Future Directions: Implications

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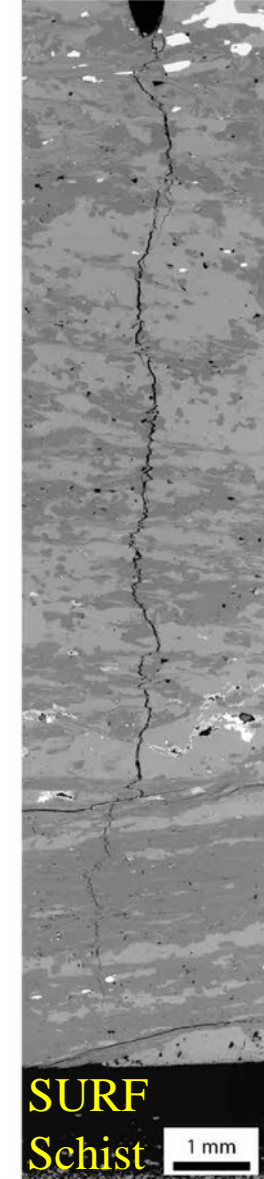


(Courtesy of Xin Gu, ORNL, 2022)



Rutter & Mecklenburgh, 2017, Geological Society, London,

- ❖ Site geology and the stress conditions should be considered when selecting aperture distributions for flow simulations
- ❖ Specifically, examination of rock type, layering, oriented mineral fabric and/or structural features.

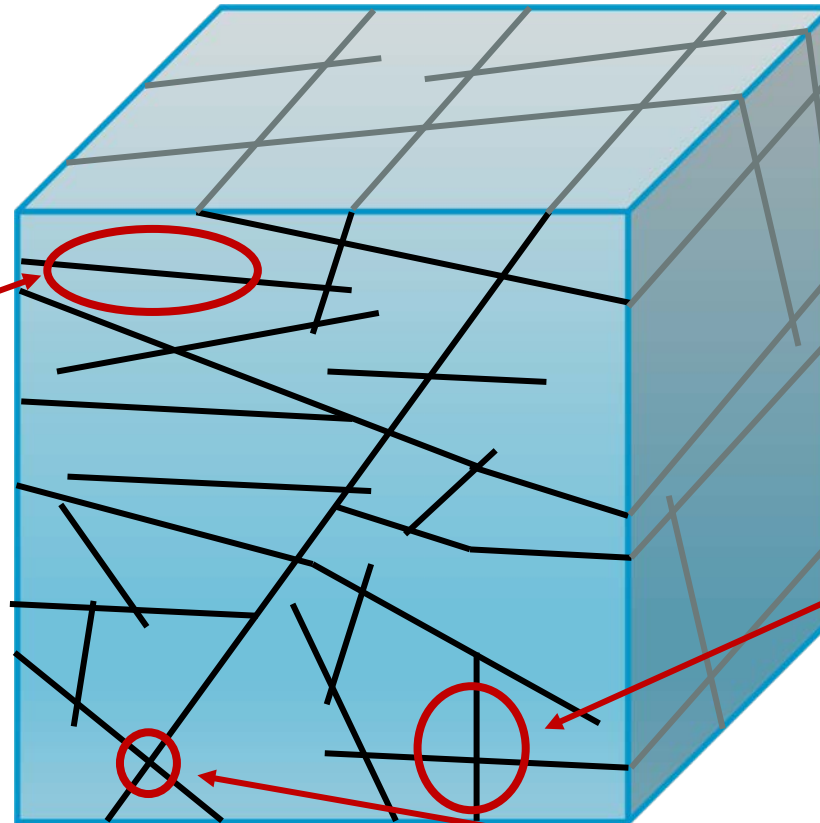
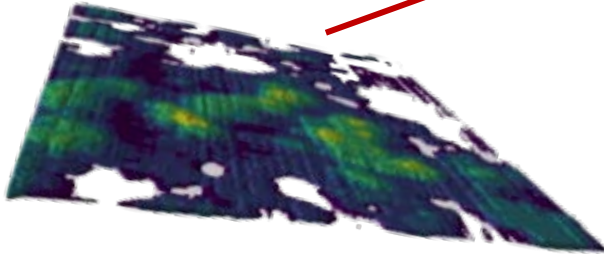


*Jahnke et al., Scientific Reports, 2022*

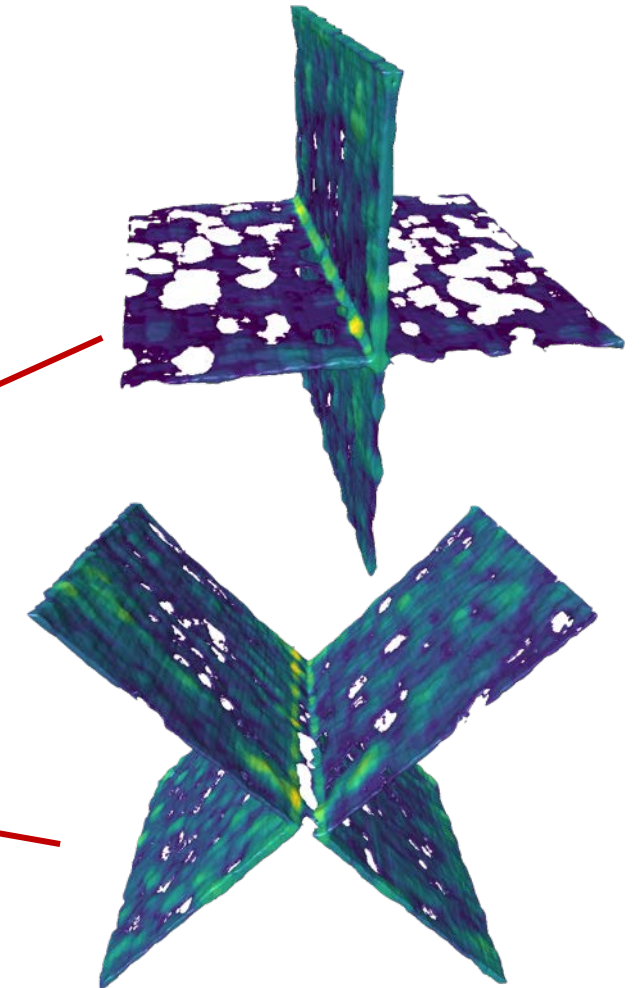


## Fracture Network

Single Fracture Representation



Fracture Intersections  
Impact of Orientation



White: Contact Area

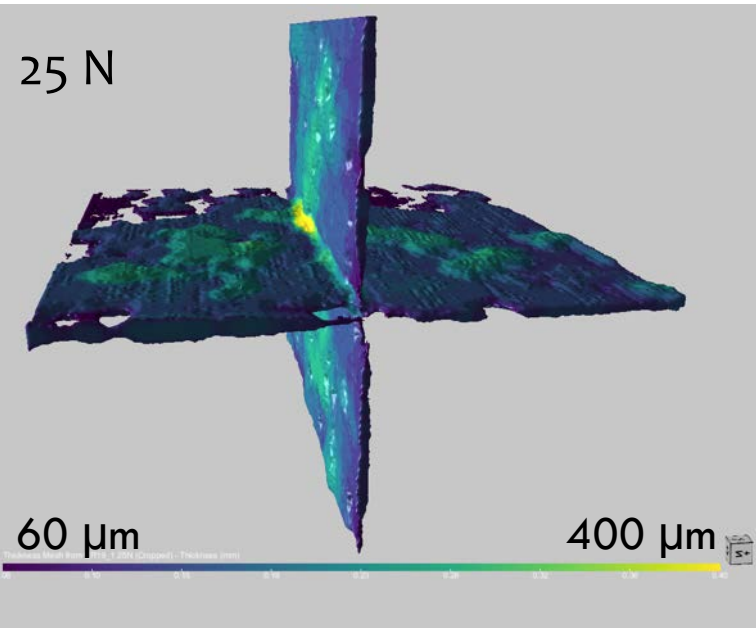
Blue-Green-Yellow-Red: Increasing Aperture



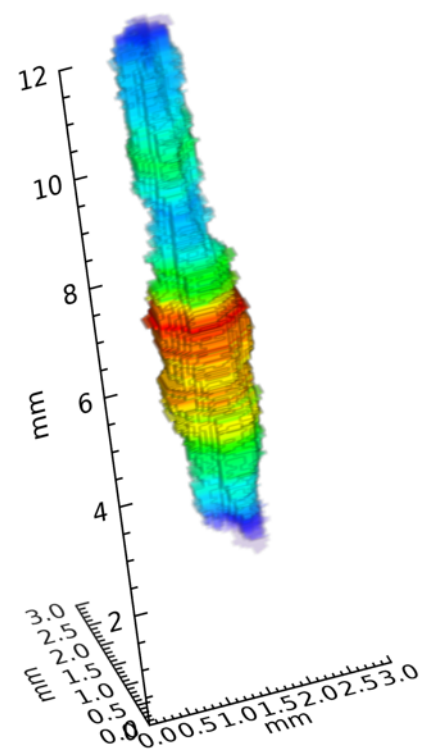
# 3D Xray Imaging: Effect of Stress on Intersection Geometry & Network Topology

Laura J. Pyrak-Nolte | Purdue University

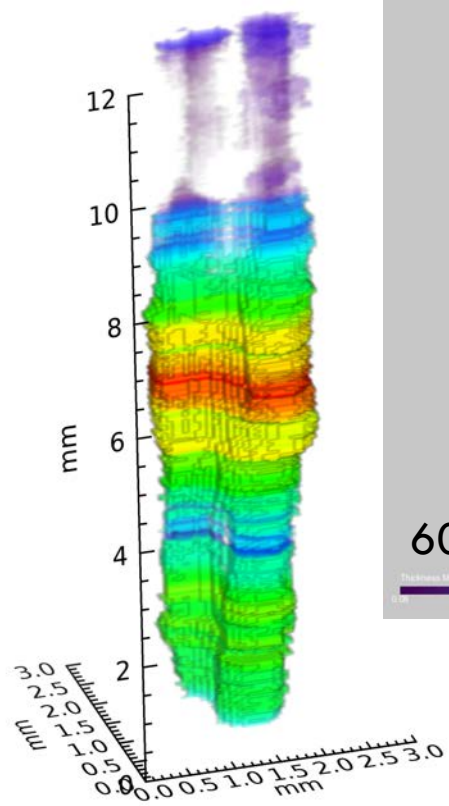
### 3D Thickness Map



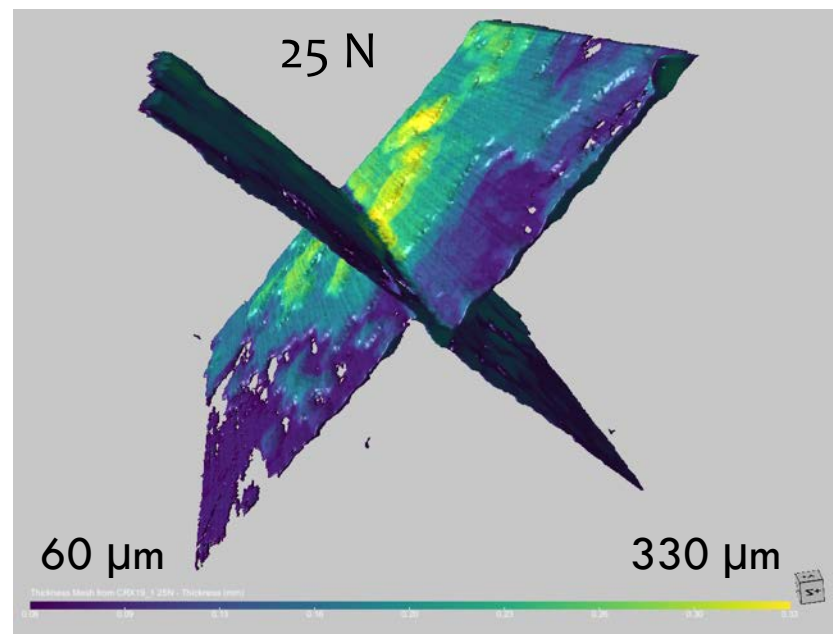
### 25 N



### 25 N



### 3D Thickness Map



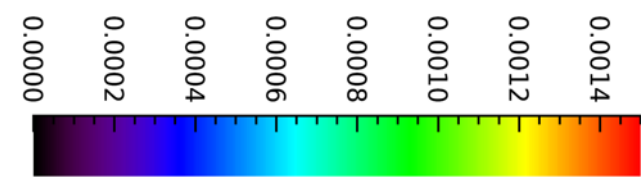
### 2D Cross Section



### 2D Cross Section

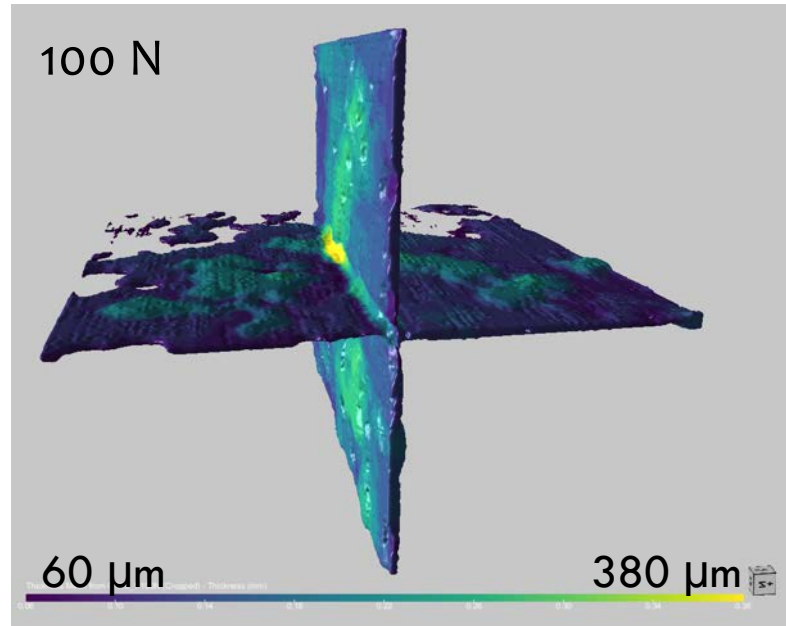


### Intersection Cross-Sectional Area (mm<sup>2</sup>)

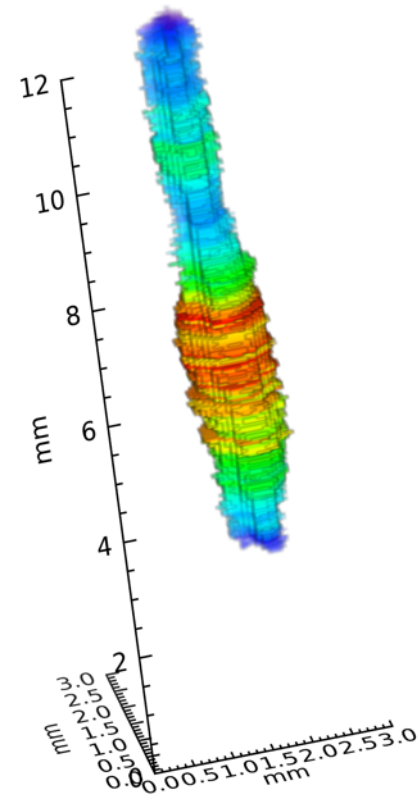


# 3D Xray Imaging: Effect of Stress on Intersection Geometry & Network Topology

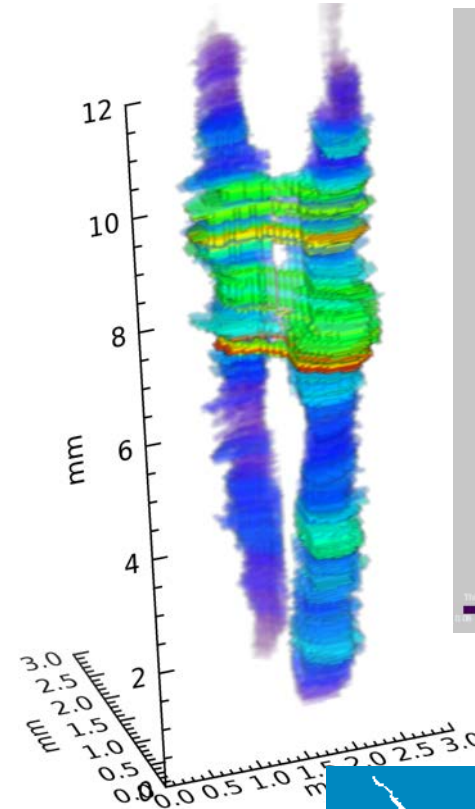
### 3D Thickness Map



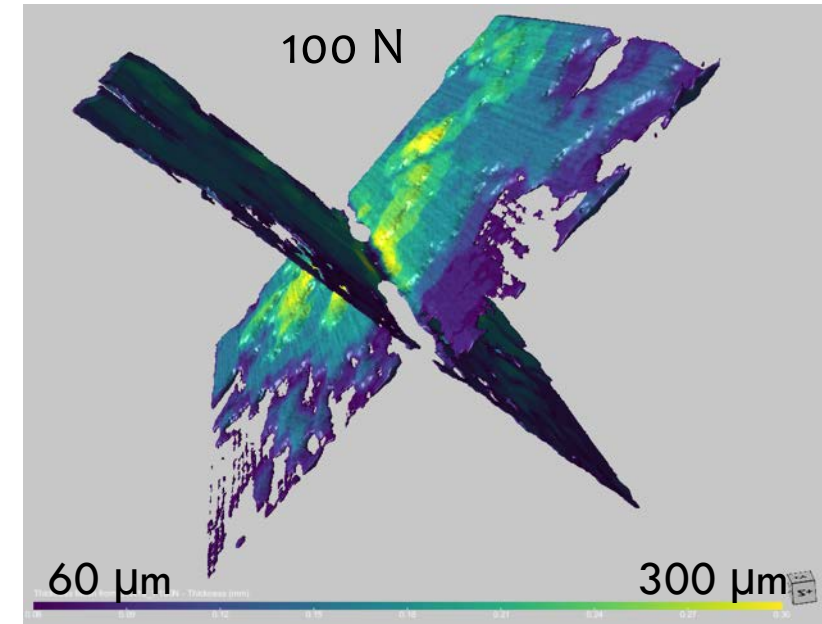
### 100 N



### 100 N



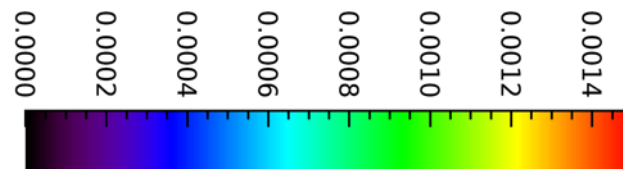
### 3D Thickness Map



### 2D Cross Section



### Intersection Cross-Sectional Area ( $\text{mm}^2$ )



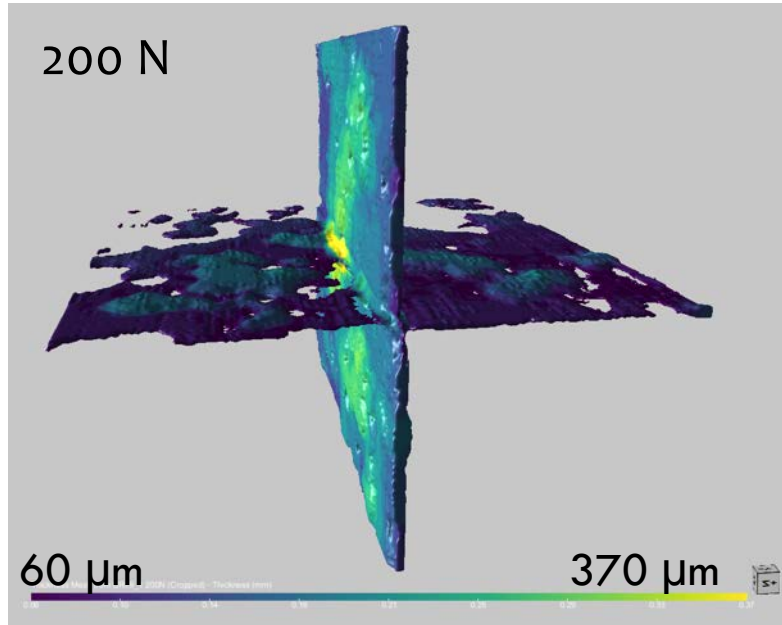
### 2D Cross Section



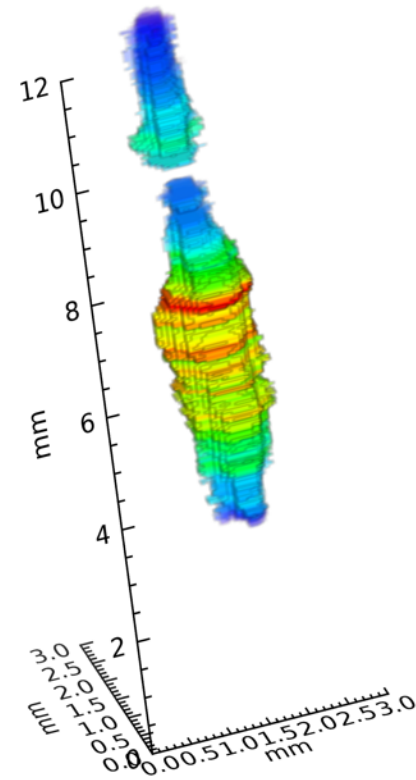


# 3D Xray Imaging: Effect of Stress on Intersection Geometry & Network Topology

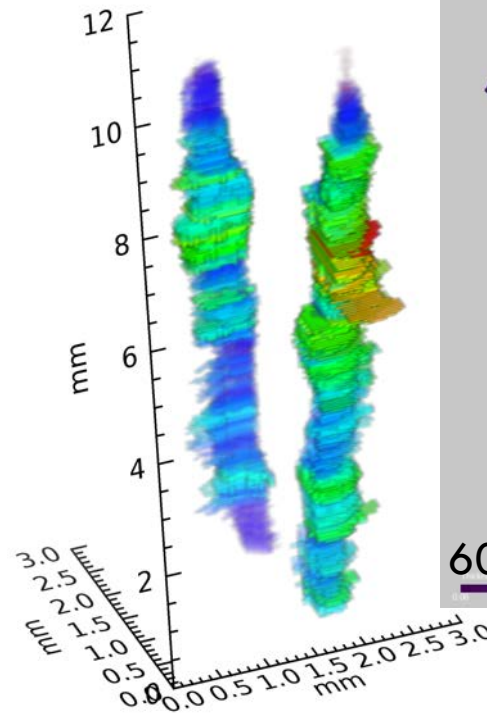
### 3D Thickness Map



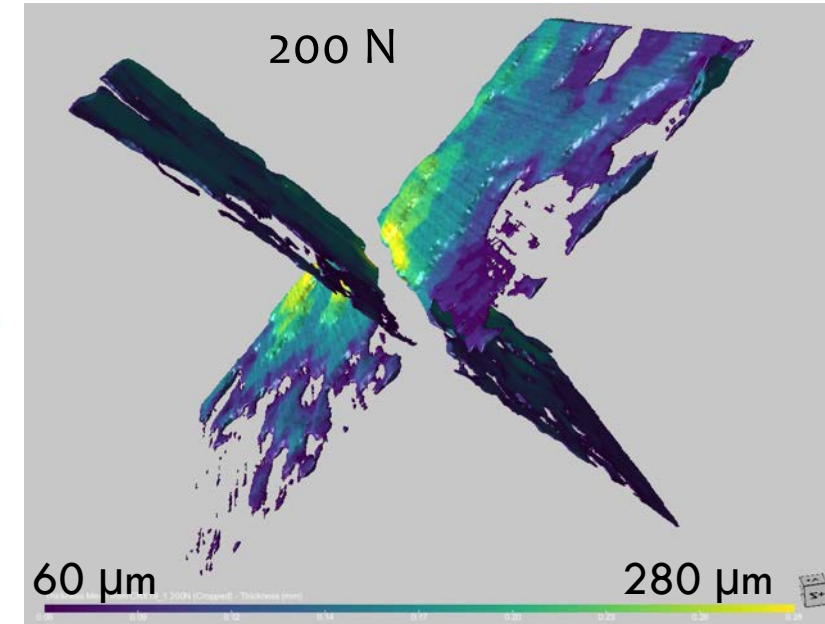
### 200 N



### 200 N



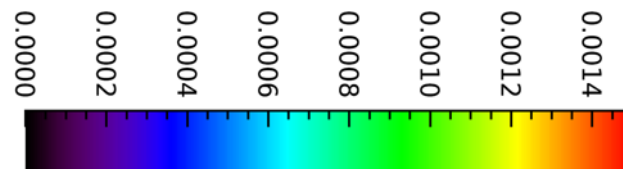
### 3D Thickness Map



### 2D Cross Section



### Intersection Cross-Sectional Area (mm<sup>2</sup>)



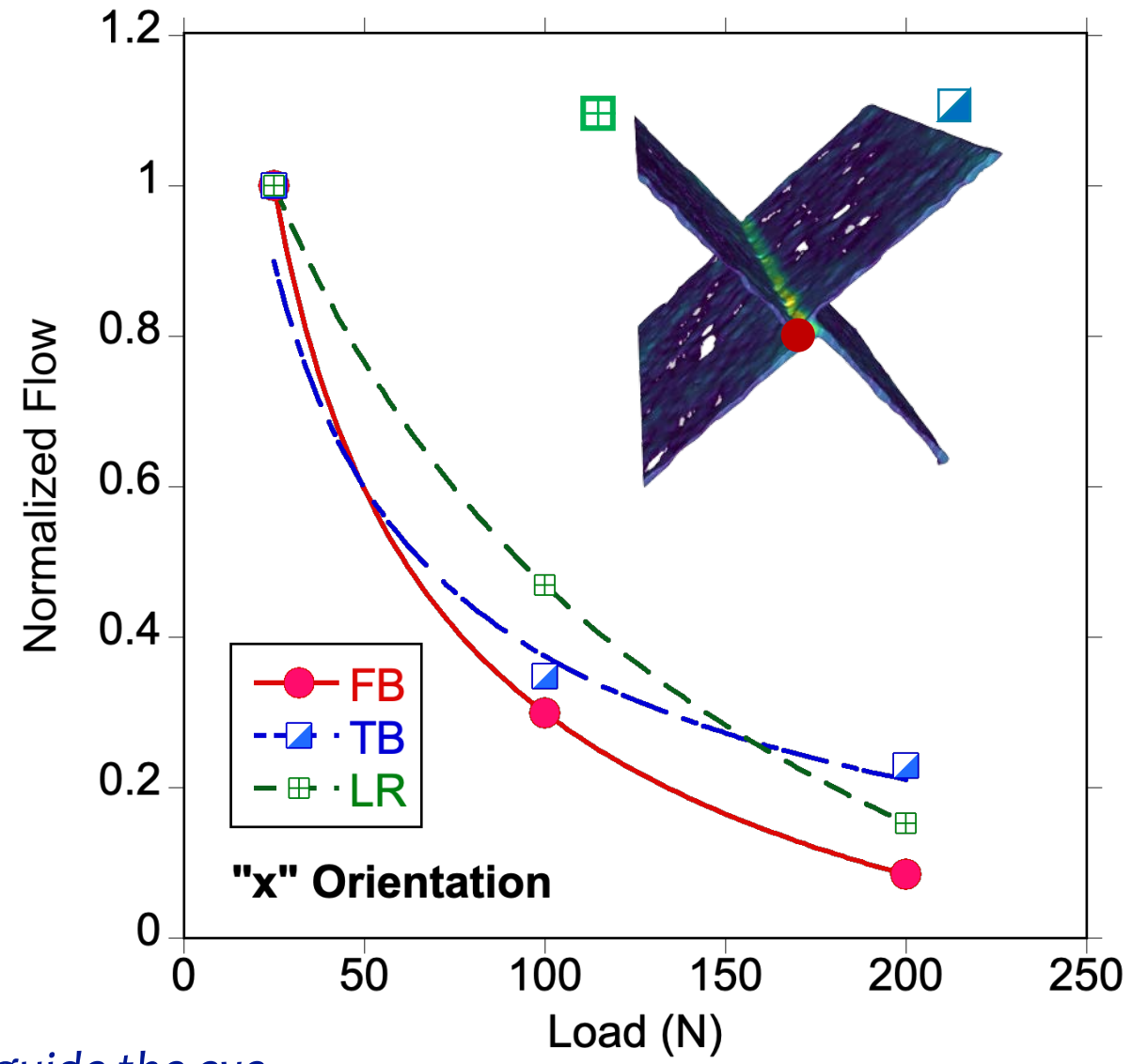
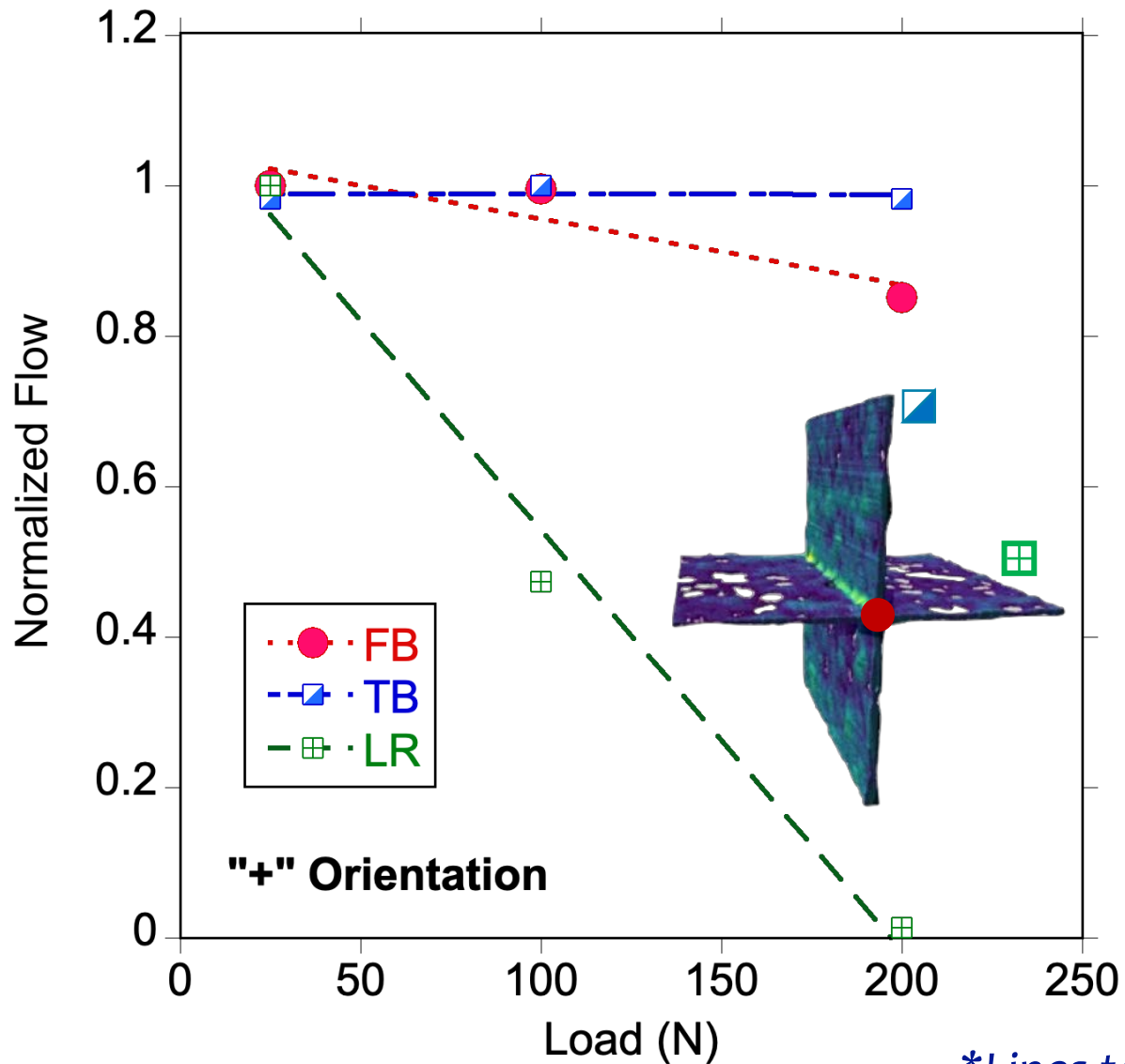
### 2D Cross Section







# Impact of Orientation relative to Stress on Flow



*\*Lines to guide the eye*

(Santos & Pyrak-Nolte, 2023; Sumners & Pyrak-Nolte, 2024)



*Pyrak-Nolte, Hickory Nut Park, SC 2022*



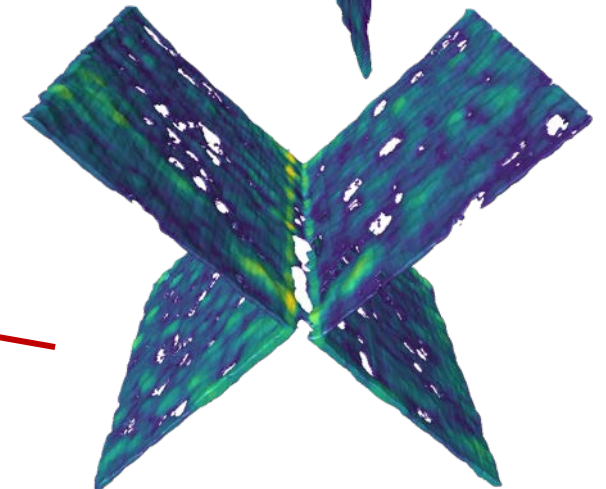
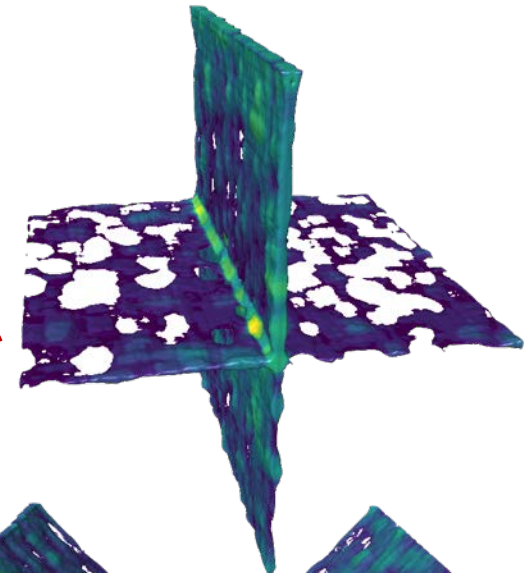
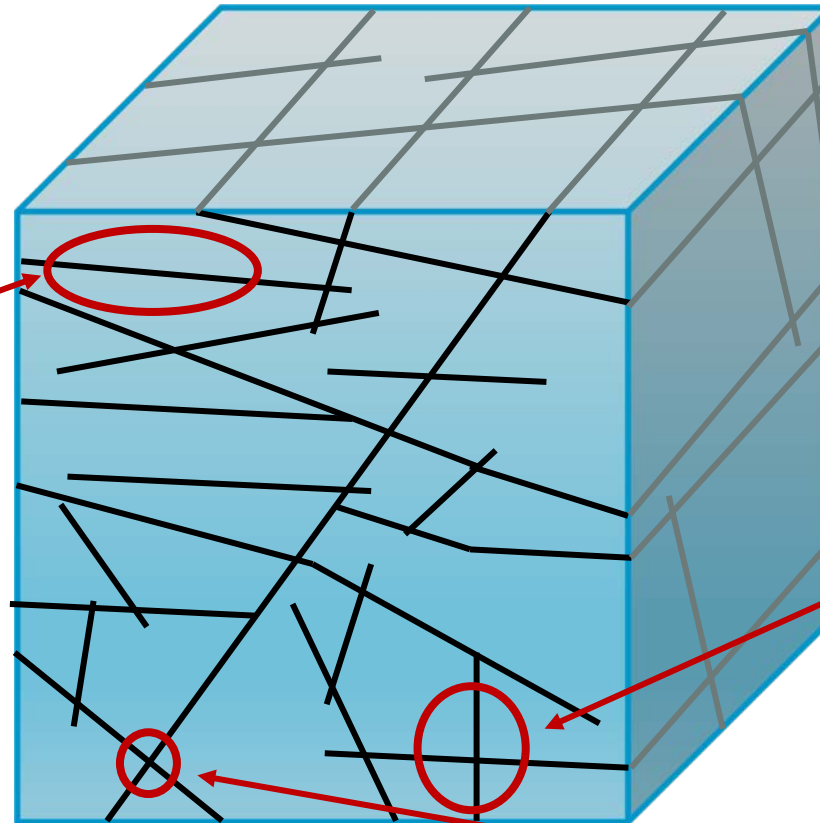
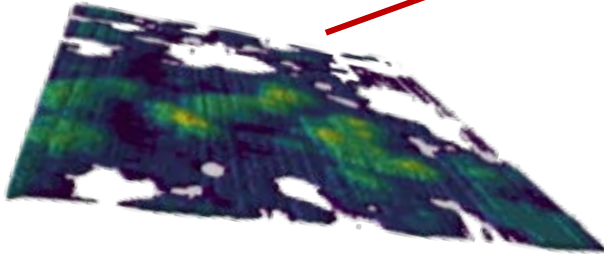
*Gary Hayes, Geotripper, Joshua Tree National Park, November 5, 2011.*

- ❖ Do current models adequately capture the difference in fracture deformation with orientation?
- ❖ Can the effects of fracture orientation on network connectivity be incorporated into network models?
- ❖ Develop methods to incorporate deformation and closure of intersections in flow network simulations

## Fracture Network

## Critical Link: Fracture Intersections *Impact of Orientation*

Single Fracture  
Representation



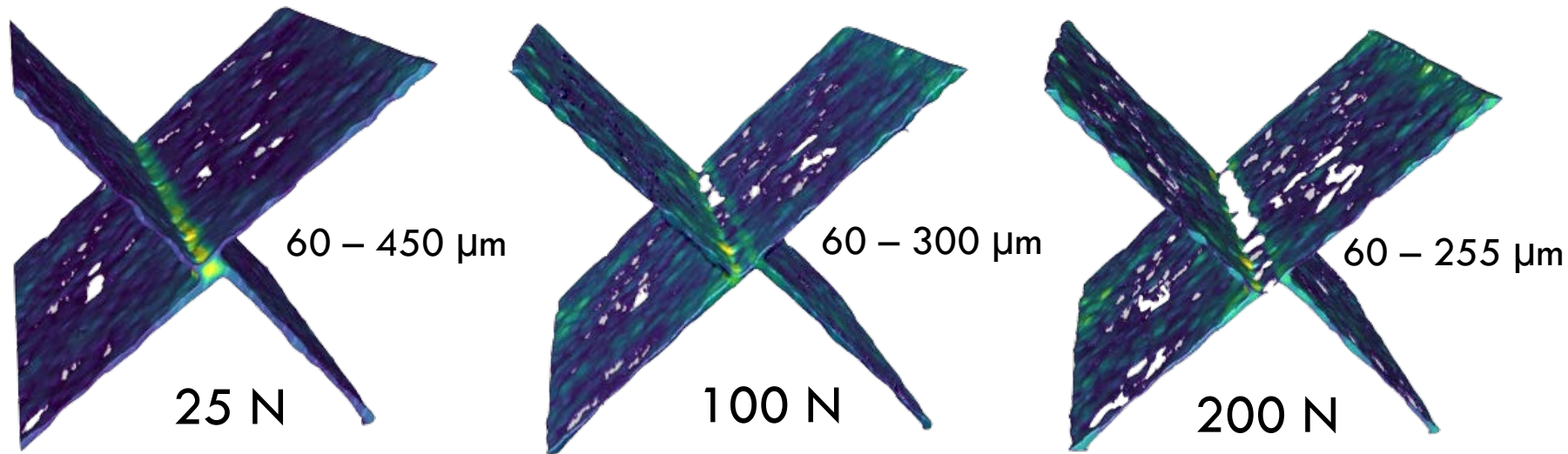
White: Contact Area  
Blue-Green-Yellow-Red: Increasing Aperture

Mixing Rules for  
Fracture Intersections

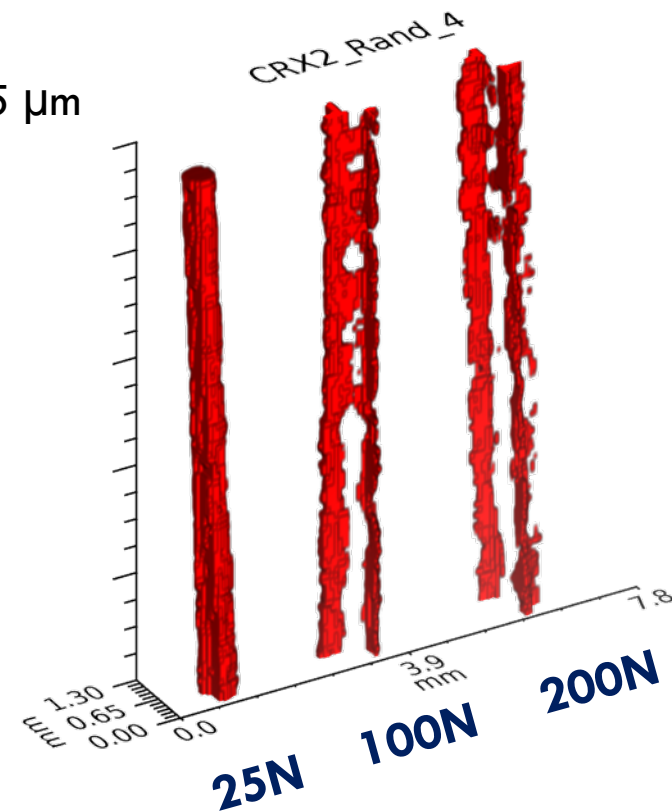
# What did we learn about Intersecting Fractures under Stress

CRX\_Rand\_4

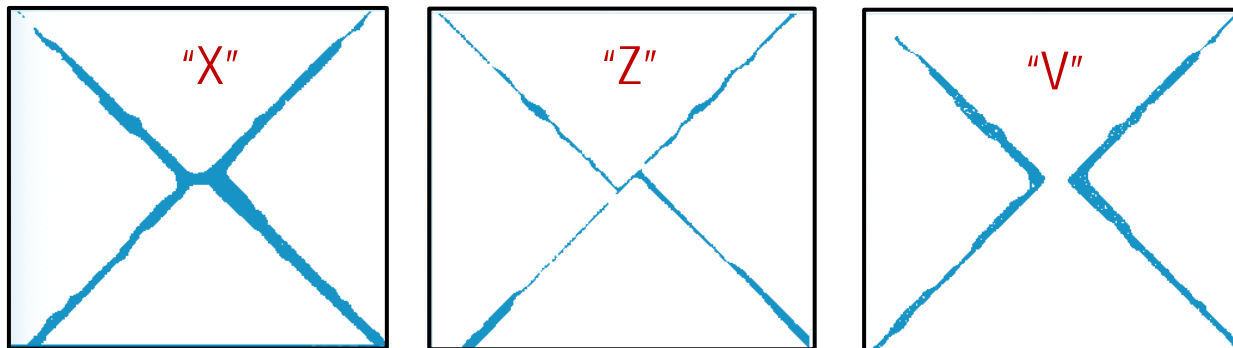
## Aperture Distribution



## Intersection Geometry



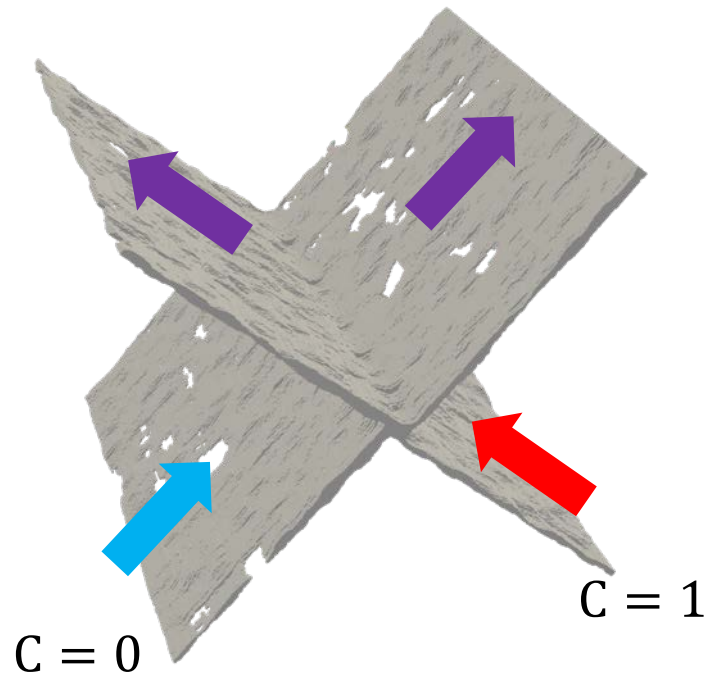
## Topology



❖ Stress changes the topology of network from X to V and possibly Z

# Pore-Scale Mixing Simulations on Experimentally Measured Network Geometry

## Pore Scale Modeling

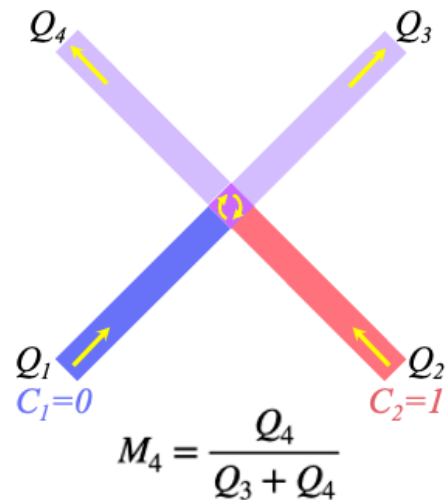


$C = 0$

$C = 1$

Simulations by Kang & Deng (U. Minnesota)

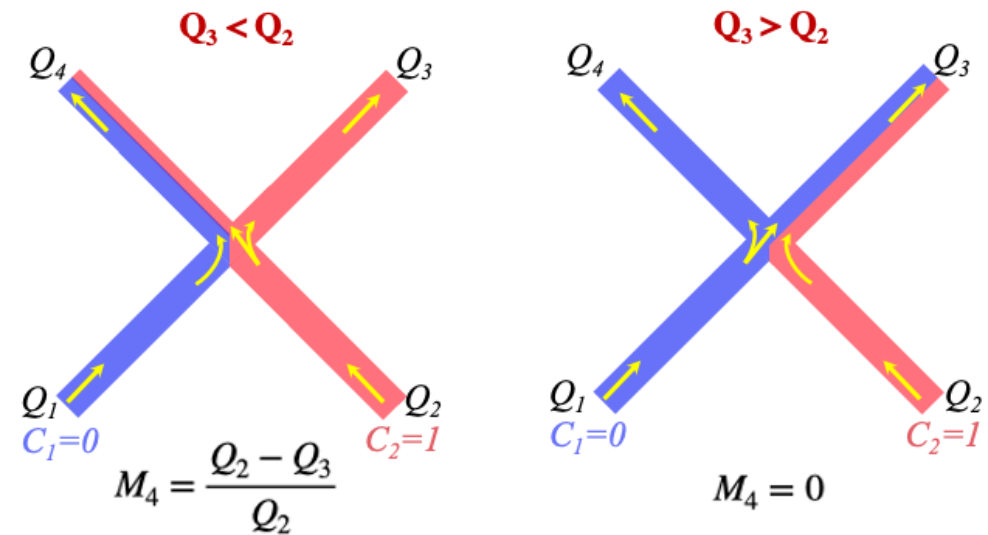
### Complete Mixing (CM)



♦ Diffusion-dominated ( $Pe \ll 1$ )

## DFN Mixing Rules

### Streamline Routing (SR)



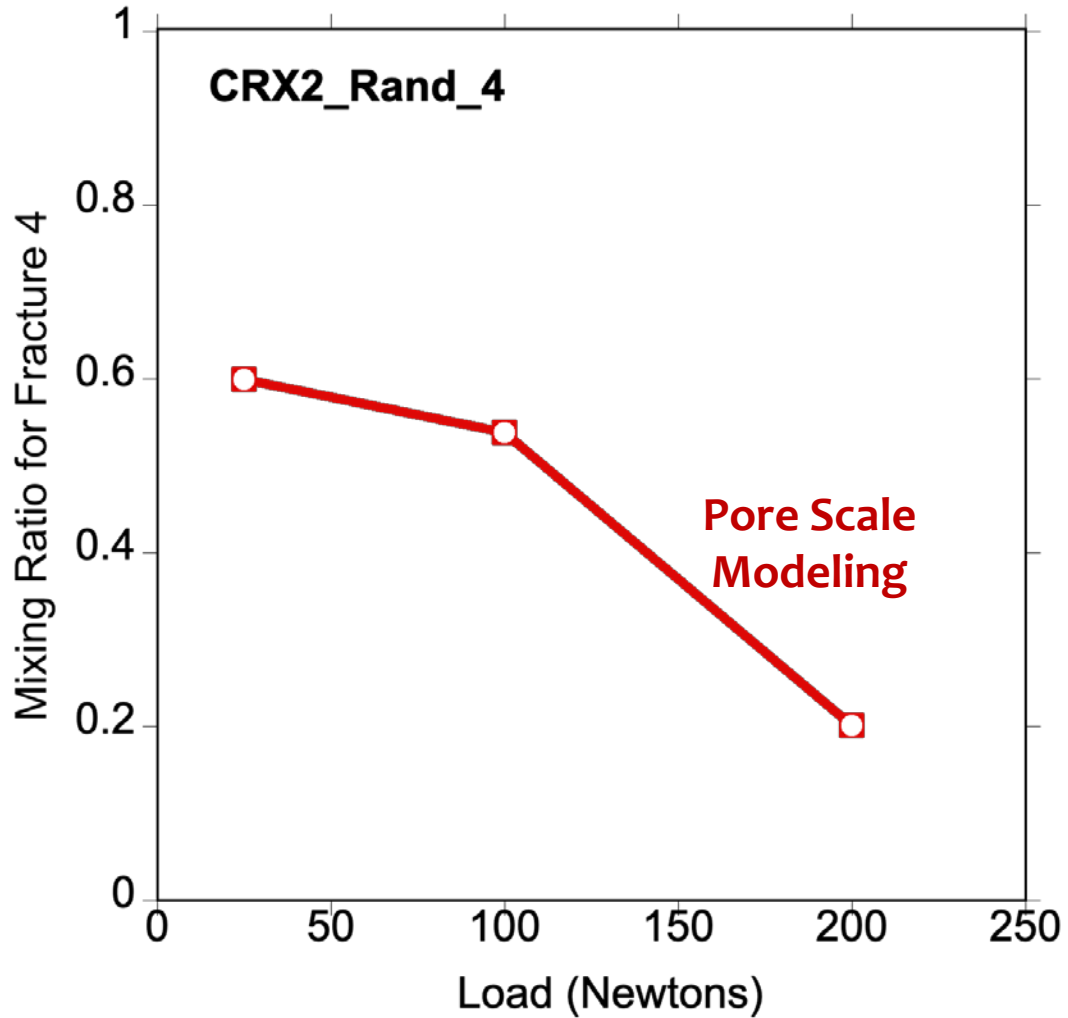
♦ Advection-dominated ( $Pe$  large) solutes do not transition between streamlines.

- ✦ Pore scale modeling uses Navier-Stokes equation and the advection-diffusion equation on the laboratory measured fracture network geometry.
- ✦ Discrete Fracture Network (DFN) Models use "Mixing Rules" based on mean aperture or hydraulic aperture to partition mass at intersections.



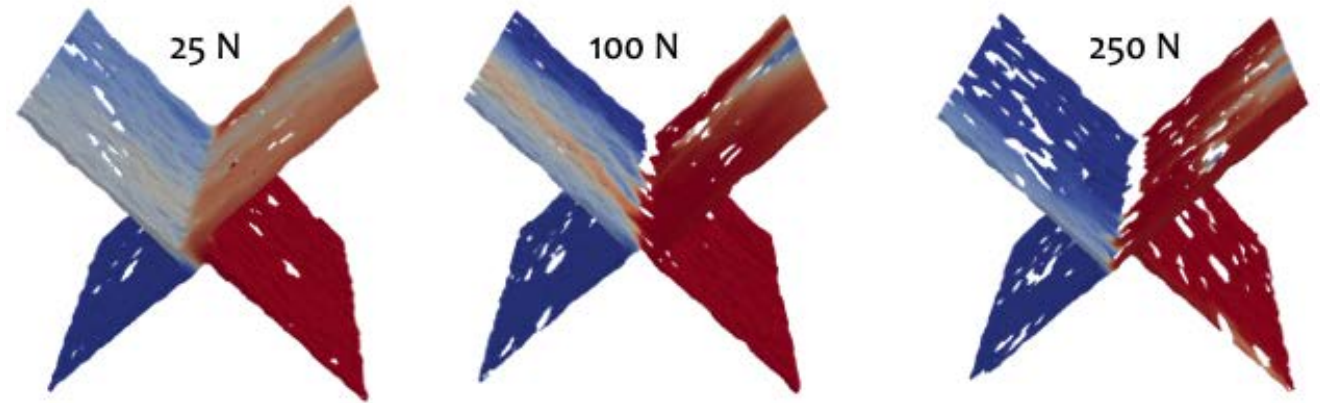
# Comparison of DFN Mixing Ratios to Simulated Ratio

—□— Pore Scale Modeling

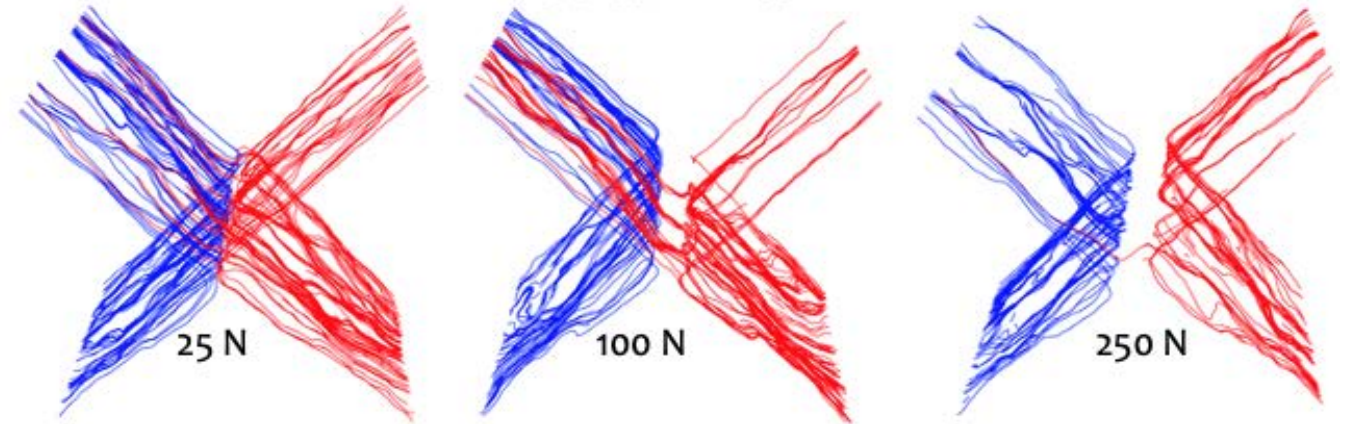


## Pore Scale Simulations

Concentration



Streamlines

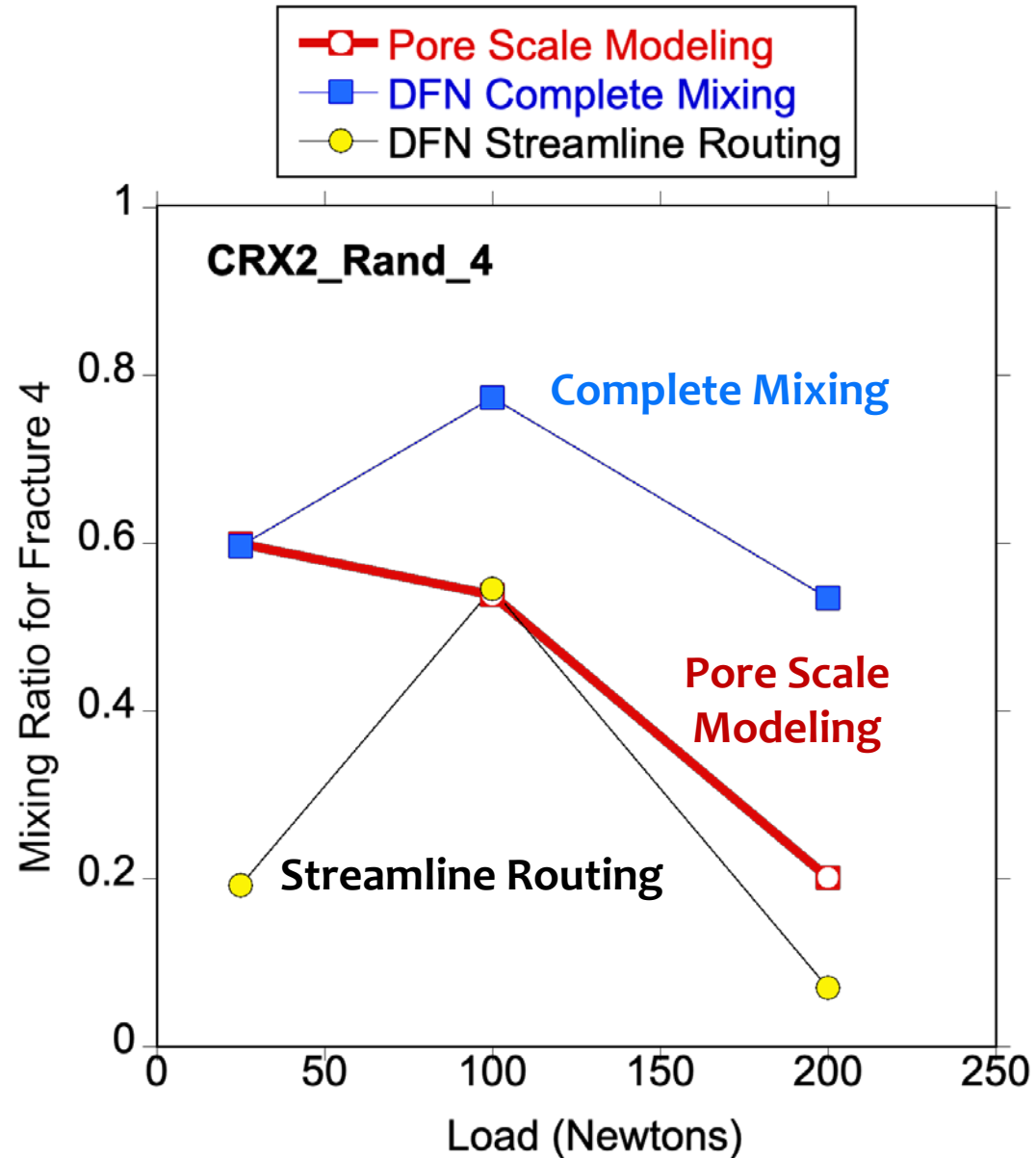


Simulations by Kang & Deng (U. Minnesota)

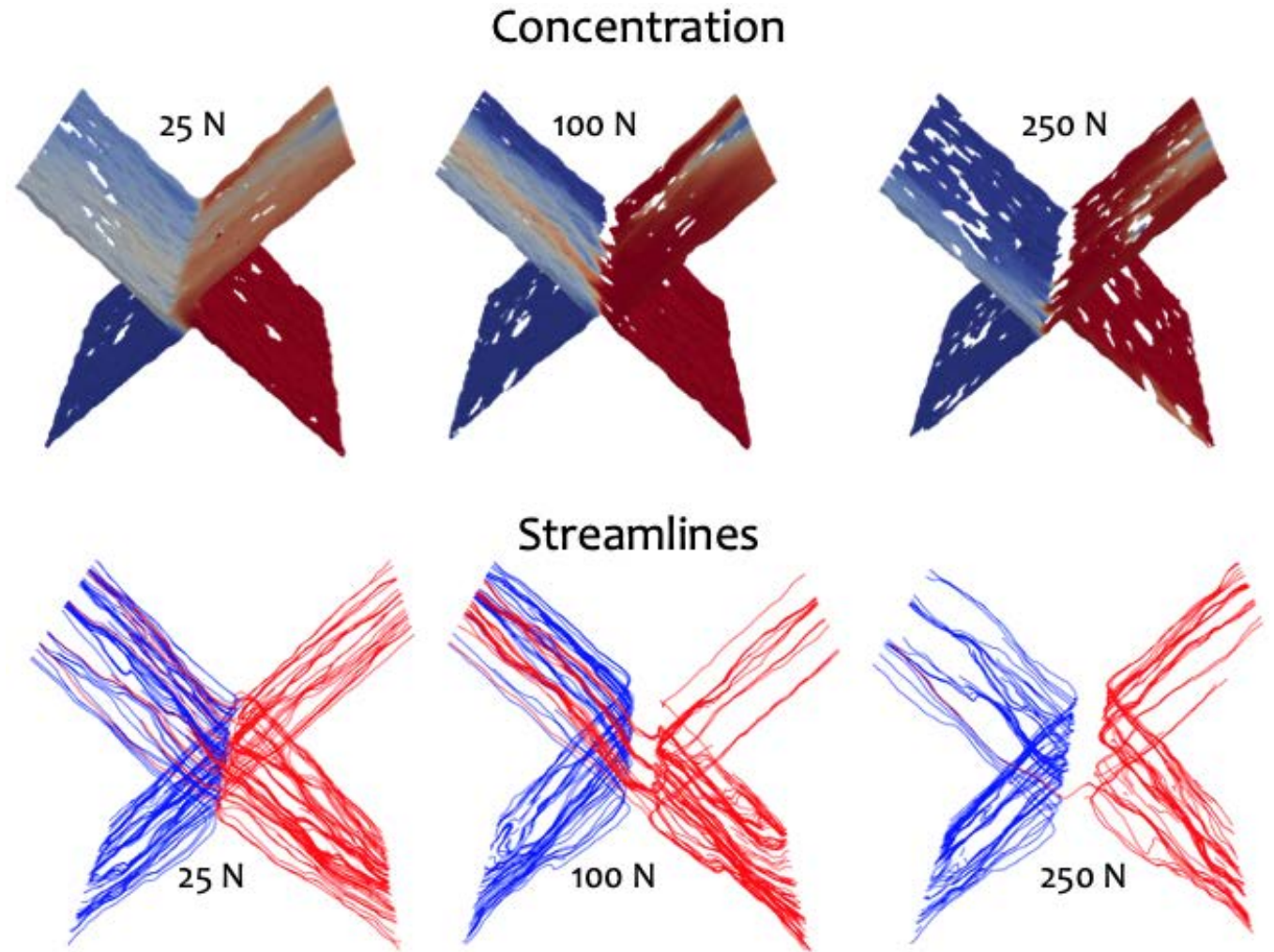
CRX2\_Rand\_4



# Comparison of DFN Mixing Ratios to Simulated Ratio



## Pore Scale Simulations



Simulations by Kang & Deng (U. Minnesota)

**CRX2\_Rand\_4**

❖ *Deformation of a fracture network affects connectivity and geometry of flow paths.*

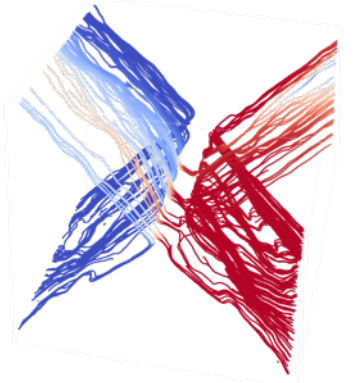
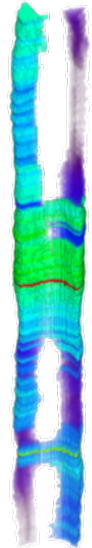
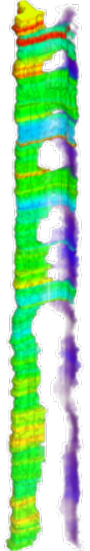
❖ *Mixing ratios that only depend on mean aperture can lead to under- or over-prediction of mixing.*

❖ *Mixing ratios depend on network and intersection geometry and topology that evolve with stress.*

**Future Direction:** Development of a stress dependent mixing ratio formulation or a mixing ratio that depends on intersection geometry and how it deforms under stress or is altered by chemical processes.

Random

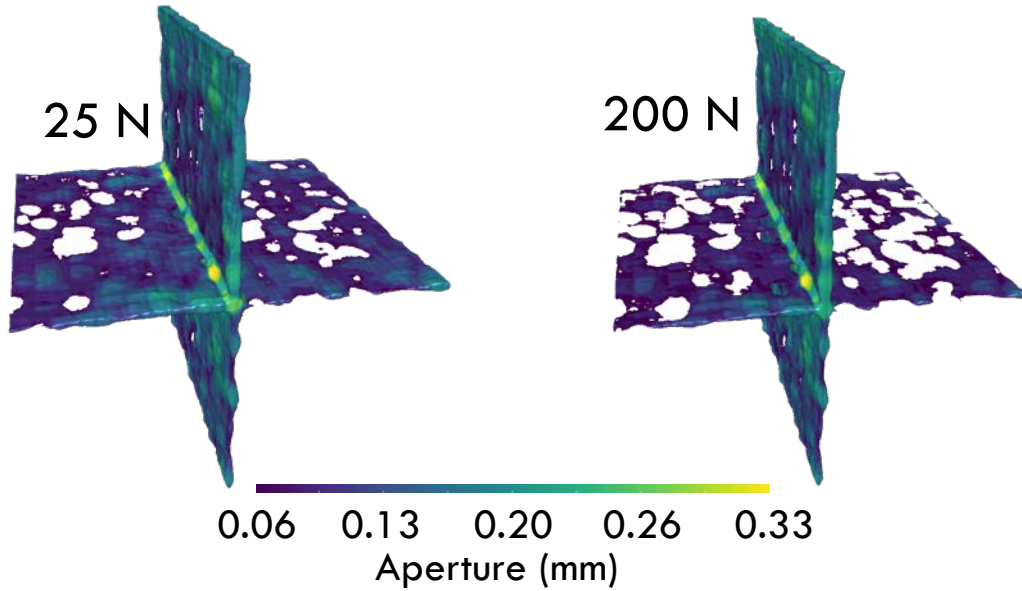
Correlated



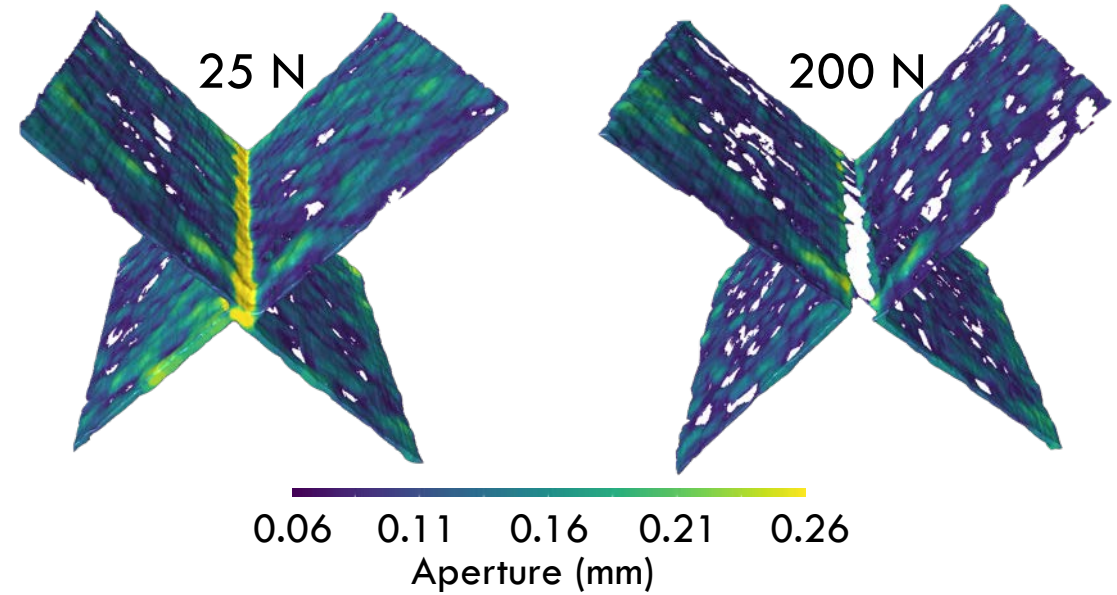


❖ *For fracture networks: The geometry matters & how this geometry is controlled by material properties & alterations from physical and chemical processes.*

CR2\_Rand\_4



CRX2\_Rand\_4

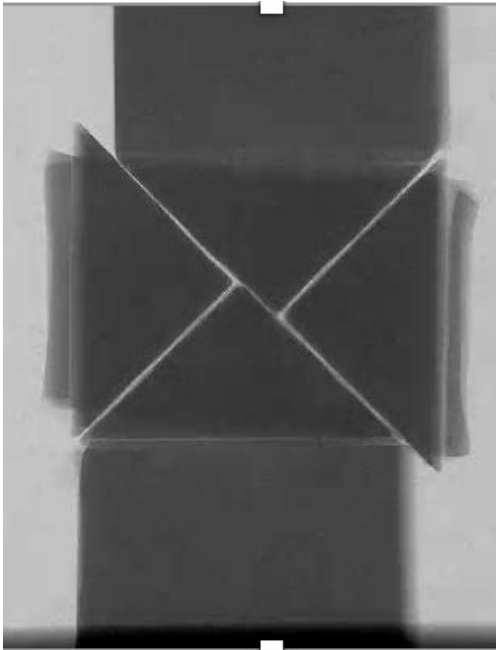


❖ *Need: Experimentalist & Modelers working together.*

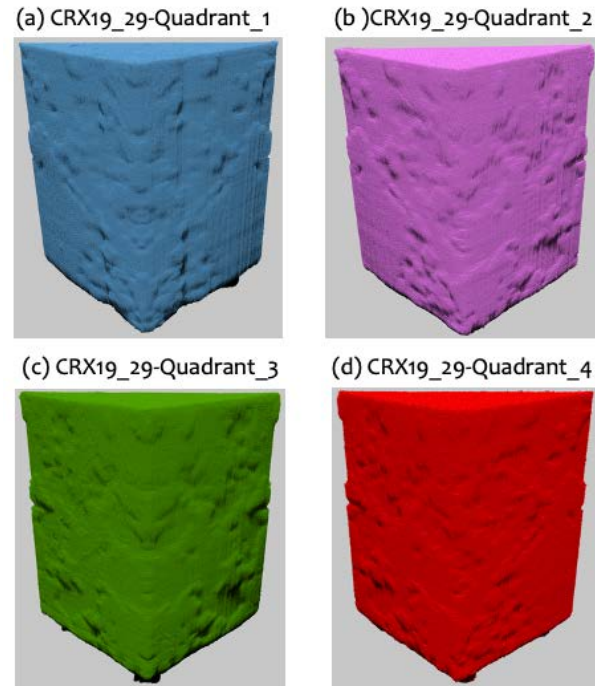
*-Experimentalists can't run all permutations in the laboratory.*

*-Models that capture the experimentally observed behavior can be used to explore conditions found in the field or not possible in the laboratory.*

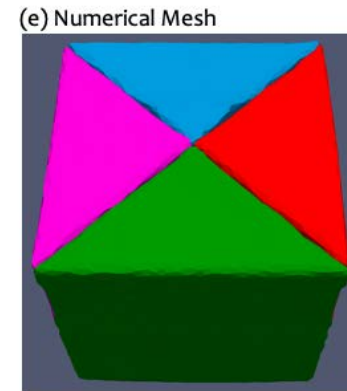
## X-ray Imaging Uniaxial Loading



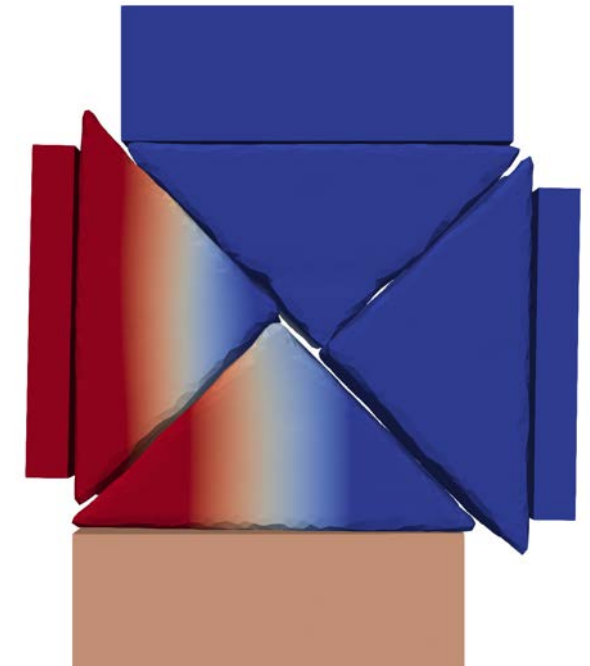
## Individual Blocks from X-ray 3D Reconstructions



## Geomechanics Simulation



*Simulations by Heilman, Lei, Viswanathan (LANL)*





- ❖ *For fracture networks: The geometry matters & how this geometry is controlled by material properties & alterations from physical and chemical processes.*
- ❖ *Need: Experimentalist & Modelers working together.*
  - Experimentalists can't run all permutations in the laboratory*
  - Models that capture the experimentally observed behavior can be used to explore conditions found in the field or not possible in the laboratory.*
- ❖ *Need: Incorporation of better representation of fracture behavior in models. Possibly need pre-modeling of individual fractures from different stress conditions to correctly update their behavior under the stress conditions produced in the simulation.*

# Thank you



The work was supported by the U.S. Department of Energy, Office of Science, Office of Basic Energy Sciences, Geosciences Research Program under Award Number (DE-SC0001048)